Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Autorilla.
OCIO	MATERIAL STATE

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC061705B

SUNDRY	MMLCOOTTOSE	MMCCOOLLOOR				
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agri NMNM71016X	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
I. Type of Well Gas Well Oth	ner			8. Well Name and No. POKER LAKE UNIT 068		
2. Name of Operator BOPCO LP	Contact: TF E-Mail: tjcherry@bas	RACIE J CHERRY spet.com	9. API Well No. 30-015-25781			
3a. Address P O BOX 2760 MIDLAND, TX 79702		Bb. Phone No. (include area co Ph: 432-683-2277	ode) 10. Field and Pool, or CORRAL CAN	10. Field and Pool, or Exploratory CORRAL CANYON, DELAWARE, NE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State		
Sec 20 T24S R31E Mer NMP	NWNE 760FNL 2080FEL	,	EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	■ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	☑ Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari		
i	□ Convert to Injection	Plug Back	■ Water Disposal	Č		
testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully submit 90-days, July-September 2014 Wells going to this battery are POKER LAKE UNIT 129 / 300 POKER LAKE UNIT 129 / 300 POKER LAKE UNIT 392H / 30 POKER LAKE UNIT 393H / 30 POKER LAKE UNIT 395H / 30 POKER LAKE UNIT 395H / 30	andonment Notices shall be filed on all inspection.) its this sundry for Notice of l. as follows: 152955200\$1 152578100\$1 2600\$2	only after all requirements, inclination of the intermittent of th	AGENCE TACHED FOR SOF A	and the operator has		
		RECEI	VED			
14. I hereby certify that the foregoing is	Electronic Submission #275	CO LP, sent to the Carlst	oad 🕜 🦯			
Name(Printed/Typed) TRACIE J	CHERRY	Title REGL	JLATORY ANALYST	0000		
Signature (Electronic St	ubmission)	Date _11/03/	ACCÉPTED FOX RE	CAKA		
	THIS SPACE FOR	FEDERAL OR STATE				
Approved By	<u> </u>	Title	JUN 12 1/2	MO pale		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or	BUREAU OF LAND LAND CARLSBAD FILE OFF	EMEN!		
Title 18 U.S.C. Section 1001 and Title 43 U.S.tates any false, fictitious or fraudulent st				agency of the United		

Additional data for EC transaction #275717 that would not fit on the form

32. Additional remarks, continued

Requesting approval to flare 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Poker Lake 68 30-015-25781 BOPCO, L.P. June 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 062215