

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM037489
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. 891005247F
3b. Phone No. (include area code) Ph: 405-228-8960		8. Well Name and No. COTTON DRAW UNIT 114
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T24S R31E NWNE 330FNL 1980FEL		9. API Well No. 30-015-37410-00-S1
		10. Field and Pool, or Exploratory COTTON DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to intermittently flare at the COTTON DRAW UNIT 114 battery due to restricted pipeline capacity at respective sales points.

We are requesting a period of 90 days, beginning June 2, 2015 through August 31, 2015.

Estimated amount to be flared (depending on daily pipeline conditions):
1200 MCFPD (170 BOPD)

The following wells contribute to the total flare volume:

Cotton Draw Unit 114 (30-015-37410)

Cotton Draw Unit 122H (30-015-38453)

Cotton Draw Unit 125H (30-015-38608)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 19 2015

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #308703 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Earlshart Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 (15000548SE)		RECEIVED	
Name (Printed/Typed) SARA COOK	Title REGULATORY COMPLIANCE ASSOCIAT	NOV 4 2015	
Signature (Electronic Submission)	Date 07/09/2015	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #308703 that would not fit on the form

32. Additional remarks, continued

Cotton Draw Unit 150H (30-015-38536)
Cotton Draw Unit 151H (30-015-38610)
Cotton Draw Unit 152H (30-015-38609)

The following wells also flow to the battery, but will be filed on a separate sundry to the Hobbs,
NM office:

Cotton Draw Unit 155H (30-015-38607)
Cotton Draw Unit 156H (30-015-38557)

A Subsequent Report will be filed with total actual volumes.

Attachment: NMOCD C-129

*Now in Carlsbad ✓
change happened*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
August 31, Yr 2015, for the following described tank battery (or LACT):
Name of Lease Cotton Draw Unit Name of Pool Poker Lake; Delaware South
Location of Battery: Unit Letter B Section 34 Township 24S Range 31E
Number of wells producing into battery 8 wells (see Item E)
- B. Based upon oil production of 170 (battery total) barrels per day, the estimated * volume
of gas to be flared is 1200 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP; Cotton Draw Booster
- D. Distance On Site Estimated cost of connection Existing Connection
- E. This exception is requested for the following reasons: _____
Intermittent flare necessary due to restricted pipeline capacity at respective sales points.
Requesting 90 days to start June 2, 2015 through August 31, 2015.
Wells included: Cotton Draw Unit 114 (30-015-37410), 122H (30-015-38453), 125H (30-015-38608),
150H (30-015-38536), 151H (30-015-38610), 152H (30-015-38609), 155H (30-015-38607), 156H (30-015-38557)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

Printed Name
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 7/9/15 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415