

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN128925X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
ARTESIA
UNKNOWN11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: JENNIFER A DUARTE
E-Mail: JENNIFER_DUARTE@OXY.COM

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LP respectfully reports that the above location began to flare on March 16, 2016 due to DCP curtailment and we request permission to flare for 90 days ending on June 14, 2016.

Wells associated with CTB listed below:

ARTESIA YESO FEDERAL UNIT # 1
ARTESIA YESO FEDERAL UNIT # 2
ARTESIA YESO FEDERAL UNIT # 3
ARTESIA YESO FEDERAL UNIT # 4
ARTESIA YESO FEDERAL UNIT # 5
ARTESIA YESO FEDERAL UNIT # 6
ARTESIA YESO FEDERAL UNIT # 7
ARTESIA YESO FEDERAL UNIT # 8

Accepted For Record
NMOCD*Accepted for record*
*NMOCD***NM OIL CONSERVATION**
ARTESIA DISTRICT
MAY 27 2016**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338790 verified by the BLM Well Information System

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/10/2016 (16PP1095SE)

Name (Printed Typed) JENNIFER A DUARTE

Title ENVIRONMENTAL SPECIALIST

Signature (Electronic Submission)

Date 05/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER**MAY 13 2016**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #338790 that would not fit on the form

5. Lease Serial No., continued

NMLC028456
NMLC046250A
NMLC048479A
NMLC048479B
NMLC065729
NMNM048343
NMNM048344
NMNM048345

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	130-015-40669-00-S1	Sec 21 T17S R28E NWNW 727FNL 462FWL
NMNM128925X	NMLC048479A	ARTESIA YESO FEDERAL UNIT	100-015-40673-00-S1	Sec 20 T17S R28E NENE 402FNL 2183FWL
NMNM128925X	NMLC048479B	ARTESIA YESO FEDERAL UNIT	130-015-40674-00-S1	Sec 20 T17S R28E NENW 875FNL 2140FWL
NMNM128925X	NMLC048479A	ARTESIA YESO FEDERAL UNIT	120-015-40675-00-S1	Sec 20 T17S R28E SENW 1790FNL 1780FWL
NMNM128925X	NMNM048345	ARTESIA YESO FEDERAL UNIT	130-015-40833-00-S1	Sec 20 T17S R28E NENW 990FNL 880FWL
NMNM128925X	NMLC048479B	ARTESIA YESO FEDERAL UNIT	180-015-40676-00-S1	Sec 20 T17S R28E SWNW 1980FNL 430FWL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	180-015-41329-00-S1	Sec 21 T17S R28E NENW 2447FNL 2500FEL
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	180-015-41330-00-S1	Sec 21 T17S R28E SESW 952FNL 801FWL
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	130-015-41331-00-S1	Sec 21 T17S R28E NENW 350FNL 2120FWL
NMNM128925X	NMLC046250A	ARTESIA YESO FEDERAL UNIT	180-015-41358-00-S1	Sec 21 T17S R28E SWNW 1900FNL 406FWL
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	190-015-41332-00-S1	Sec 21 T17S R28E NENW 350FNL 2120FWL
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	230-015-40709-00-S1	Sec 21 T17S R28E NENW 488FNL 1574FWL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	200-015-41335-00-S1	Sec 21 T17S R28E NWNE 932FNL 1766FWL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	230-015-41333-00-S1	Sec 21 T17S R28E SESW 553FNL 1207FEL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	220-015-41328-00-S1	Sec 21 T17S R28E SWNE 150FNL 2083FEL
NMNM128925X	NMLC065729	ARTESIA YESO FEDERAL UNIT	230-015-41334-00-S1	Sec 20 T17S R28E NENE 929FNL 974FEL
NMNM128925X	NMLC048479A	ARTESIA YESO FEDERAL UNIT	260-015-41336-00-S1	Sec 21 T17S R28E NWNE 965FNL 1966FWL
NMNM128925X	NMLC048479B	ARTESIA YESO FEDERAL UNIT	228-015-42378-00-S1	Sec 20 T17S R28E NENW 514FNL 1666FWL
NMNM128925X	NMLC046250A	ARTESIA YESO FEDERAL UNIT	330-015-40948-00-S1	Sec 21 T17S R28E SWNW 1673FNL 0990FWL
NMNM128925X	NMNM048343	ARTESIA YESO FEDERAL UNIT	430-015-40708-00-S1	Sec 21 T17S R28E NENW 1635FNL 2220FWL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	530-015-40718-00-S1	Sec 21 T17S R28E NENW 445FNL 1865FEL
NMNM128925X	NMNM048344	ARTESIA YESO FEDERAL UNIT	630-015-40670-00-S1	Sec 21 T17S R28E NENE 965FNL 1038FEL
NMNM128925X	NMLC065729	ARTESIA YESO FEDERAL UNIT	730-015-40671-00-S1	Sec 20 T17S R28E NENE 380FNL 440FEL
NMNM128925X	NMLC028456	ARTESIA YESO FEDERAL UNIT	830-015-40672-00-S1	Sec 20 T17S R28E SENE 1860FNL 570FEL
NMNM128925X	NMLC065729	ARTESIA YESO FEDERAL UNIT	930-015-40794-00-S1	Sec 20 T17S R28E SWNE 1650FNL 1980FEL

32. Additional remarks, continued

ARTESIA YESO FEDERAL UNIT # 9
ARTESIA YESO FEDERAL UNIT # 10
ARTESIA YESO FEDERAL UNIT # 11
ARTESIA YESO FEDERAL UNIT # 12
ARTESIA YESO FEDERAL UNIT # 13
ARTESIA YESO FEDERAL UNIT # 14
ARTESIA YESO FEDERAL UNIT # 15
ARTESIA YESO FEDERAL UNIT # 16
ARTESIA YESO FEDERAL UNIT # 17
ARTESIA YESO FEDERAL UNIT # 18
ARTESIA YESO FEDERAL UNIT # 19
ARTESIA YESO FEDERAL UNIT # 20
ARTESIA YESO FEDERAL UNIT # 21
ARTESIA YESO FEDERAL UNIT # 22
ARTESIA YESO FEDERAL UNIT # 23
ARTESIA YESO FEDERAL UNIT # 26
ARTESIA YESO FEDERAL UNIT # 27Y

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.