

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIAN MOCD  
JUN 28 2016FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND VIDEO

5. Lease Serial No.  
NMNM0255331a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
891000303X2. Name of Operator  
BOPCO LPContact: TRACIE H CHERRY  
E-Mail: tjcherry@basspet.com8. Lease Name and Well No.  
POKER LAKE UNIT CVX JV BS 035H3. Address P O BOX 2760  
MIDLAND, TX 797023a. Phone No. (include area code)  
Ph: 432-683-22779. API Well No.  
30-015-42427-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 19 T24S R34E Mer NMP  
At surface NENW 190FNL 2332FWL 32.209422 N Lat, 103.817658 W Lon  
Sec 19 T24S R34E Mer NMP  
At top prod interval reported below NENW 920FNL 2053FWL  
Sec 30 T24S R31E Mer NMP  
At total depth SENW 2309FNL 1983FWL10. Field and Pool, or Exploratory  
WC015G06S243119C-BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T24S R34E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
09/23/201415. Date T.D. Reached  
11/27/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/26/201617. Elevations (DF, KB, RT, GL)\*  
3498 GL18. Total Depth: MD 17248  
TVD 1024619. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (H/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	903		740	217	0	
12.250	9.625 J-55	40.0	0	4290		1230	417	0	
8.750	5.500 HCP-110	17.0	0	17248	5738	3335	934	4118	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9475	9475						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10560	17222	10560 TO 17222		900	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10560 TO 17248	FRAC INTERVAL USING TOTAL 138557 BBLs FLUID, 10254769 DROPPANT ACROSS 24 STAGES
	Accepted for record - NMOC

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/27/2016	02/07/2016	24	→	429.0	746.0	1408.0	45.6	0.74	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	429	746	1408		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331313 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

RECLAMATION DUE:  
JUL 13 2016DAVID R. GLASS  
PETROLEUM ENGINEERACCEPTED FOR RECORD  
S/ DAVID R. GLASS

6/22/16

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	547	935		RUSTLER	547
BELL CANYON	4309	5172	SANDSTONE	SALADO	935
CHERRY CANYON	5172	6500	SANDSTONE	BASE OF SALT	4060
BRUSHY CANYON	6500	8155	SANDSTONE	BELL CANYON	4309
BONE SPRING 2ND	10560	17222		CHERRY CANYON	5172
				BRUSHY CANYON	6500
				BONE SPRING 1ST	9095
				BONE SPRING 2ND	9885

32. Additional remarks (include plugging procedure):

\*\*\*PLEASE HOLD AS CONFIDENTIAL\*\*\*\*

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331313 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1555SE)

Name (please print) TRACIE H CHERRY

Title: REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/11/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***