Submit I Copy To Appropriate District Office District I – (575) 393-6161 ARTESIA Briefgy, Minerals and Natural Resources 1625 N. French Dr. Hobbs NM 88240	Form C-103
District I – (575) 393-6161 ARTESIA Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District H (575) 749 1393	30-015-43673
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 12-12-20 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVEL 20 South St. 17411013 DT.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cedar Canyon 27 State Com.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 10H
Type of Well: Oil Well	9. OGRID Number 16696
OXY USA INC.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 50250 MIDLAND, TX 79710 4. Well Location	Pierce Crossing; Wolfcamp Oil
Unit Letter D: 1154 feet from the NORTH line and 121 feet from the WEST line	
Section 27 Township 24S Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
2919' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	Laiva partirant datas, including activated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/5/16 Skid rig from Cedar Canyon 27 Federal Com 5H to Cedar Canyon 27 State Com 10H, RU BOP, test @ 250# low	
7000# high, good test. Test surface casing to 1900# for 30 min, good test. RIH & tag cmt @ 455', drill new formation to 520',	
perform FIT test to EMW=15.0ppg, 146psi, good test. 6/06/16 drill 9-7/8" hole to 9045', 6/10/16. RIH & set 7-5/8" 29.7# L-80	
csg @ 9032', DVT @ 2988', ECP @ 3057', pump 40BFW spacer w/ red dye then cmt w/ 1390sx (782bbl) PPC w/ additives 10.2ppg 3.16 yield followed by 250sx (74bbl) PPC w/ additives 13.2ppg, 1.66 yield, circ 94sx (53bbl) cmt to surface.	
Pressure to 2200#, inflate ECP, drop cancellation plug, pressure to 2000# to cancel tool, WOC. Install packoff, test to 5000#.	
RIH & tag DVT, drill out DVT, test casing to 4200# for 30 min, good test. Drill new formation to 9055', perform FIT test	
EMW=13.5ppg, good test.	
Spud Date: 5/28/16 Rig Release Date:	
3/40/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Coordinator DATE 6/16/2016	
Type or print name <u>Janalyn Mendiola</u> E-mail address: <u>janalyn mendiola@oxy.com</u> PHONE: <u>432-685-5936</u>	
For State Use Only	
APPROVED BY: TITLE "Geolog	ist" DATE 6-22-16
Conditions of Approval (if any):	