

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 22-15 Fee
8. Well Number 32 H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Springs, E.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter C : 1108 feet from the north line and 1633 feet from the west line Section 22 Township 24S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 20 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 6/17/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE "Geologist" DATE 6/22/16
Conditions of Approval (if any):

Attachment C-103 Sundry Notice
 OXY USA Inc.
 Cedar Canyon 22-15 Fee 32H
 API No. 30-015-43808

OXY USA Inc. respectfully requests approval for the following changes to the approved APD.

1. Amend production casing program, eliminate the 4-1/2 13.5# P-110 DQX casing.

Hole Size	Casing Interval		Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
6.75"	0	16179	5.5"	20#	P110	Ultra SF	2.30	1.34	2.12

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

2. Amend production cementing program

Casing	# Sacks	Wt. (lb/gal)	Yld (ft3/sx)	H2O (gal/sx)	500# Comp Strength (hrs)	Slurry Description
Production	470	13.2	1.592	7.91	15:15	Super H, 0.5% HR-800 (Retarder), 0.5% Halad R-344 (Low Fluid Loss Control), 0.4% CFR-3 (Dispersant), 3lbm/sk Salt (accelerator)

We're not planning to run DV/ECP on this production hole section.

Casing String	TOC	% Excess (Lead)	% Excess (Tail)
Production	8415'	15	0

3. Amend logging program, start mudlogging @ 6000' MD.