(March 2012)

Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5.	Lease	Ser	ial
	MLC1		

	GACACICEMIND MININA	Art	esia NMLC14845				
	IOTICES AND REPORT	TS ON WELLS	6. If Indian, Allet	tee of Tribe Name			
	form for proposals to d Use Form 3160-3 (APD						
SUBMI	TIN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Name and/or No.				
I. Type of Well		NMLC14845					
☐ Oil Well ☐ Gas W	7eff 🔃 Other	8, Well Name and Le	8. Well Name and No. Leonard Federal				
2. Name of Operator Breitburn Operating LP			9. API Well No.	no 200-015-03218			
3a Address 300 Travis Street, Suite 4800, Flouston, TX 770	02	Phone No. <i>(include area e</i> 3-634-4696	ode) 10. Field and Poo	or Exploratory Area			
4. Location of Well (Footage, Sec., T.,	R.M., or Survey Description)		11. County or Par	sh, State			
See attoched shoot			Eddy, NM				
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICATE NATUI	RE OF NOTICE, REPORT OR C	OTHER DATA			
TYPE OF SUBMISSION		T	YPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resum	water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
A Sunsequent Keport	Change Plans	Plug and Abandon	Temporarily Abandon	Operator Change			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
following completion of the involv testing has been completed. Final a determined that the site is ready for As required by 43 CFFR 2100.0-5 (a	ed operations. If the operation re Abandonment Notices must be fill final inspection.)	sults in a multiple complet ed only after all requirement	on or recompletion in a new intents, including reclamation, have l	t reports must be filed within 30 days rval, a Form 3160-4 must be filed once been completed and the operator has deliver and/or on the attached			
documents. Breitburn Operating LP as the new of	perator accepts all applicable	terms, conditions, stipula	ations and restriction concerni	ng operations conducted on this lease			
or portion of lease decribed.	polator 2002pts an approach	•		ng opolations conducted on and lease			
Bond Coverage: Statewide Bond - SBLM Bond No. SUR0030738 N	MB001251	a de la companya de La companya de la companya de l	ATTACHED FO				
Former Operator: Quantum Resource	ces Management LLC		The second of th				
Change of Operator Effective Date:	January 1, 2015	CON	iditions of ai				
	ci betepoa Gewin	record BAB	•	MM OIL CONSERVATION ARTESIA DISTRICT			
		925/16		MAY 0 9 2016			
14. I hereby certify that the foregoing is tru	ue and correct. Name (Printed/Typ	ed)		A PECEL A			
Jeanie McMillan		Title Regulat	ory Manager - Breitburn Opera	RECEIVED			
Signature Hanie Mc	Millan	Date 03/01/20	DIS APPRO	NE/OXI			
	THIS SPACE FOR	R FEDERAL OR ST	ATE OFFICE USE				
Approved by			APR 2	9/2016 000/11/			
Conditions of approval, if any, are attached nat the applicant holds legal or equitable tit ntifle the applicant to conduct operations the	le to those rights in the subject leas		REAU OF LAND CARLSBAD FII	Al AGE TI			
itle 18 U.S.C. Section 1001 and Title 43 U ictitious or fraudulent statements or representations			nd willfully to make to any departm	nent or agency of the United States any false,			

	АРІ	Well Name	Well Number	Туре	Lease	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Case Number Lease Number
	30-015-03216	LEONARD FEDERAL	#001	Oil	Federal	Active	С	33	175	.296	С	NMNM14845
•	30-015-03219	LEONARD FEDERAL	11002	Oil	Federal	Active	E	33	175	. 29E	£	NMNM14845
	30-015-03220	LEONARD FEDERAL	#003	Oil	Federal	Active	þ	33	175	29E -	F	NMNM14845
	30-015-03218	LEONARD FEDERAL	11004	Oil ·	Federal	Active	Ð	33	175	296	Ð	NMNM14845
						٠				v.		
•		•							•			
												•

•

,

.

Breitburn Operating LP April 29, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 042916