	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANA	NTERIOR	OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	ield Office 063875	5. Lease Serial No.					
110 DOT 1158 T	Y NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (API	arill or to re-enter arr	6. If Indian, Allottee				
SUBMIT IN TR	IPLICATE - Other instruc			reement, Name and/or No.			
I. Type of Well			8. Well Name and N POKER LAKE C	o. 3VX JV PB 5H			
Coil Well Gas Well O	Contact:	TRACIE J CHERRY					
BOPCO LP	E-Mail: tjcherry@b	asspet.com 3b. Phone No. (include area code					
P O BOX 2760 MIDLAND, TX 79702		Ph: 432-683-2277	CORRAL CAN	IYON			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)	11. County or Parish	i, and State			
Sec 22 T25S R30E NENW 3 32.122077 N Lat, 103.87070			EDDY COUN				
12. CHECK API	PROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		ΤΥΡΕ Ο	FACTION				
Notice of Intent		Deepen	Production (Start/Resume)	Uwater Shut-Off			
□ Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity			
-	Casing Repair	□ New Construction	Recomplete	Other Change to Original			
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	PD			
 Attach the Bond under which the w following completion of the involve 	peration (clearly state all pertinen nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil	nt details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec		tinent markers and zones. be filed within 30 days 160-4 shall be filed once			
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Pecos District Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 www.blm.gov/nm

4/27/2016



RECEIVED MAY 0 3 2016

Reference: Poker Lake Unit CVX JV PB 005H NM 71016X First (1st) Bone Spring Shale Eddy County, New Mexico Commercial Well Determination

BOPCO, L.P. 201 Main St, Suite 2900 Fort Worth, TX 76102-3131

Gentlemen:

Pursuant to your letter of July 24, 2015, this office concurs with your determination that the Poker Lake Unit CVX JV PB #005H completion is not capable of producing unitized substances in paying quantities.

This well's First (1st) Bone Spring Shale completion is therefore not entitled to be part of a Participating Area and production from this formation should be reported on a lease basis. Also, a Sundry shall be submitted to drop "Unit" from well name. Our concurrence is subject to like concurrence by the State Commissioner of Public Lands.

Under provisions of 43 CFR 3165.3, you may request a State Director Review of the decision described above. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order unless the reviewing official so determines. Procedures governing appeals form instructions, orders, or decisions are contained in 43 CFR 2175.4 and 43 CFR Part 4.

District.] District.] [625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6720 District.] 811 S. First S1., Artesia. NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District 1220 S. S. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WFF			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 ELL LOCATION AND ACREAGE DEDICATION PLAT					Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office	
	API Numbe	r	1	² Pool Code			¹ Pool Name	- W	
30-015-4/0763			96238 Corral Canyon; Bon					e Spring	
Property Code 315265			⁵ Property Name Poker Lake CVX JV PB					° Well Number 005H	
⁷ OGRID No. ⁸ Operator Name						ame			'Elevation
260737 BOPCO, LP									3241
·				• • •	» Surface L	ocation		•	I
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
с	22		30E		325	North	1980	West	Eddy
L	- i	1	" Bott	tom Hol	e Location If	Different From	1 Surface	f	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	22	255	30E		333	South	1974	West	Eddy
¹² Dedicated Acres 160	¹³ Joint or	Infill ¹⁴ C	onsolidation (Code ¹⁵ Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1 315 '			" OPERATOR CERTIFICATION
<u></u>	SHL .			I hereby certify that the information contained herein is true and complete to the
1980'	t [−] . 1			best of my knowledge and belief, and that this organization either owns a
1	1			working interest or unleased mineral interest in the land including the proposed
1 .	Top Part			bottom hole location or has a right to drill this well at this location pursuant to a
	789 FNL			contract with an owner of such a mineral or working interest, or to a voluntary
1	1			pooling agreement or a compulsory pooling order heretofore entered by the
	<u>I</u>			division / Ocl
	1		2	Trahillerray instidut.
			Y Y	Successive Die
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	• •			Train I Chem
	1			Printed Name
				Licheny@basylet.com
•	1			E-mail Address
<u> </u>	<u> </u>		-	·
	· · ·			"SURVEYOR CERTIFICATION
	i			I hereby certify that the well location shown on this plat was
l l	· · · · ·			plotted from field notes of actual surveys made by me or under
	1			my supervision, and that the same is true and correct to the best
	i .			
	I I			of my belief.
	! i			
	·			Date of Survey
				Signature and Seal of Professional Surveyor:
1	i I			
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1.4-4.1	BHL.		í	
1974'		· ·		· · · · · · · · · · · · · · · · · · ·
1	333 1			Certificate Number
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