Form 3160-5. (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease S NMNN	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Scrial No. NMNM112268 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
			7. If Unit		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. PREACHER 19 FEDERAL 3H	
Name of Operator Contact: RICHARD A WEDMAN DEVON ENERGY PRODUCTION CO E-Mail: richard.wedman@dvn.com			9. API W 30-01	eli No. 5-41887	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	02 /	3b. Phone No. (include area code Ph: 575-748-1819		10. Field and Pool, or Exploratory BONE SPRING	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R27E SWSE 150FSL 1980FEL)	į	11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION				
■ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/I☐ Reclamation☐ Recomplete☐ Temporarily Aban☐ Water Disposal	□ Well Integrity☑ Other	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	Decration (clearly state all pertiner peration (clearly state all pertiner hally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- chandonment Notices shall be fil-	nt details, including estimated startingive subsurface locations and measure the Bond No. on file with BLM/BI/sults in a multiple completion or rec	g date of any proposed wor ared and true vertical depth: A. Required subsequent rep completion in a new interval	s of all pertinent markers and zones. outs shall be filed within 30 days , a Form 3160-4 shall be filed once	
To construct a 3 phase 14KV		•			
The spacing's for said line will acres.	ll be 30 feef wide by 2222.	57 feet (134.70 rods), contair	•	_	
Expected Start Date will be s	oon after the approval of the	his sundry.	NV	OIL CONSERVATION ARTESIA DISTRICT	
Expected work time should be 1 week.		NM OIL CONS)=1107-110-0-14	ARTESIA DISTRICT	
Devon Bond # co-1104		AKTESIA DI		JUN 2 0 2016	
,		JUN 20	. 2016		

For DEVON ENERGY PRODUCTION CO, sent to the Carisbad Name (Printed:Typed) RICHARD A WEDMAN LANDMAN Signature (Electronic Submission) 05/14/2015 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 6-14-15 Date FIELD MANAGER Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

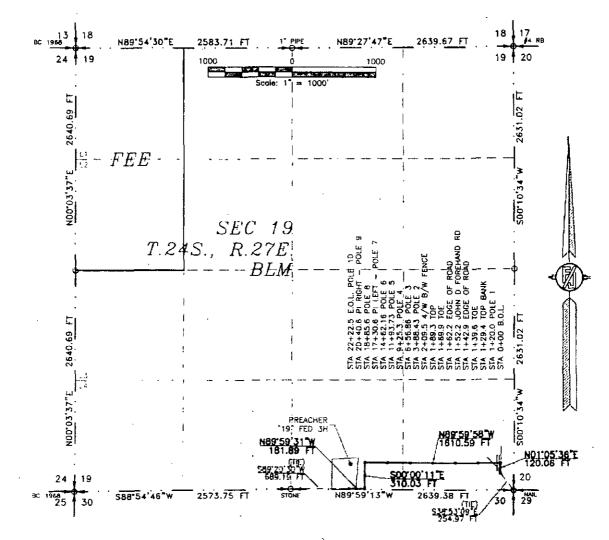
Title & U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

ELECTRIC LINE PLAT (400513)

ELECTRIC LINE FROM AN EXISTING XCEL ELECTRIC LINE TO PREACHER "19" FED 3H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MAY 7, 2015



SEE NEXT SHEET (2-4) FOR DESCRIPTION

SURVEYOR CERTIFICATE

GÉNERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I, HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT-MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS - DAY OF MAY 2015

MADRON SURVEYING, INC 301 SOUTH CANAL CARLSHAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 3970

SHEET: 1-4

FULLON F. /JAKABILIO PES, SAVO MADRON SURVEYING, INC. (675) 234-331 CARLSBAD NEW MEXICO

ELECTRIC LINE PLAT (400513)

ELECTRIC LINE FROM AN EXISTING XCEL ELECTRIC LINE TO PREACHER "19" FED 3H

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING SECTION 19, TOWNSHIP 24 SOUTH, RANCE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MAY 7, 2015

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS \$38'53'09"E, A DISTANCE OF 254.97 FEET;

THENCE NO1'05'36"E A DISTANCE OF 120.06 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'59'58"W A DISTANCE OF 1610.59 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE SOO'00'11"E A DISTANCE OF 310.03 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'59'31"W A DISTANCE OF 181.89 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS \$89°20'30"W, A DISTANCE OF 689.19 FEET;

SAID STRIP OF LAND BEING 2222.57 FEET OR 134.70 RODS IN LENGTH, CONTAINING 1.531 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1281.00 L.F. 941.57 L.F. 77.64 RODS

0.882 ACRES

S4/W SE/4

57.06 RODS

0.648 ACRES

SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT, HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY, IS, TRUE, AND CORRECT, TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND, PLAT, MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS AND DAY OF MAY 2015

FILIMON F. TAPONICEO PLS: 13787

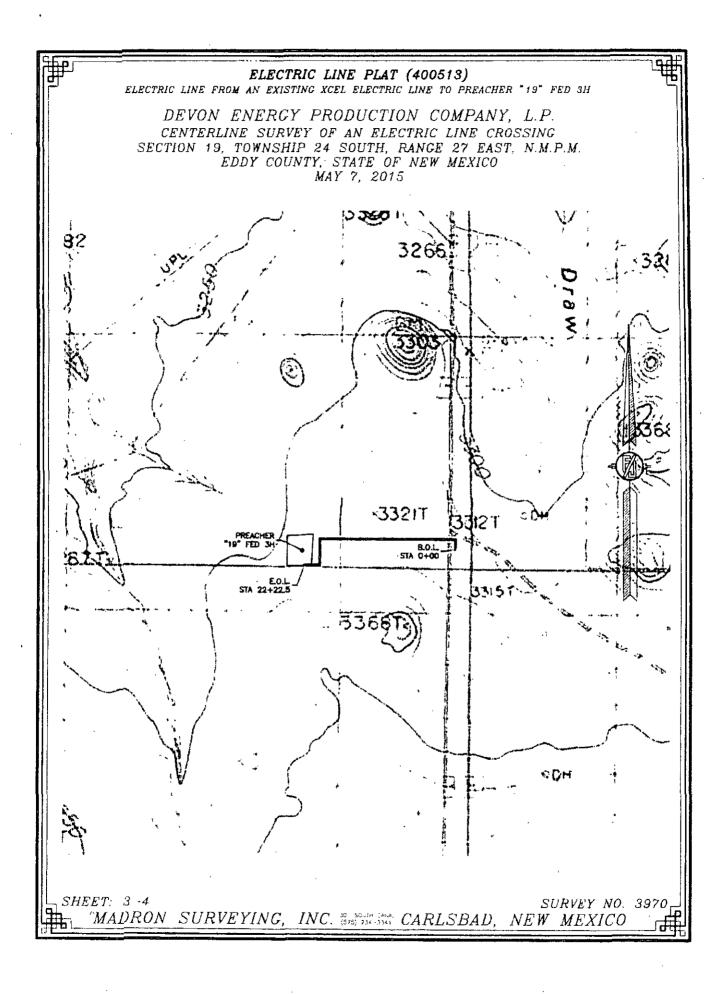
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 hone (575) 234-3341

SURVEY NO. 3970

SHEET: 2-4

MADRON SURVEYING,

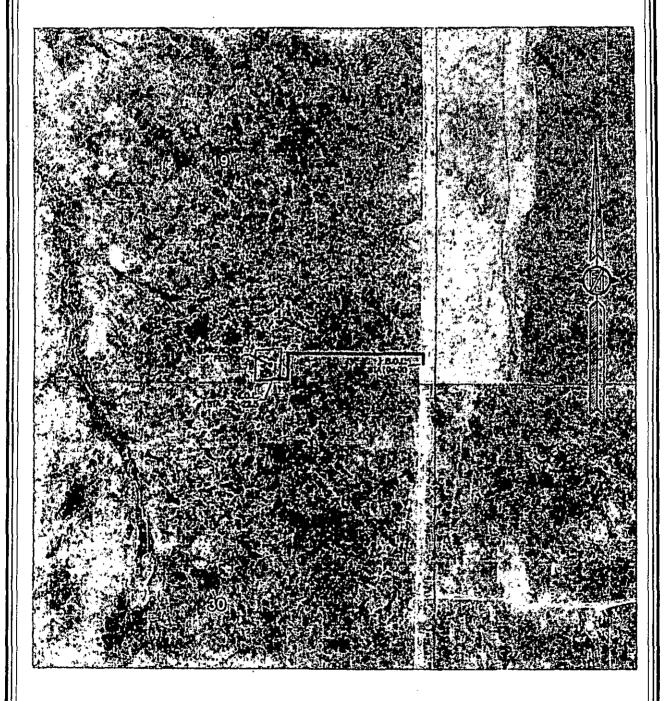
INC. 301 501/15 CARLSBAD NEW MEXICO



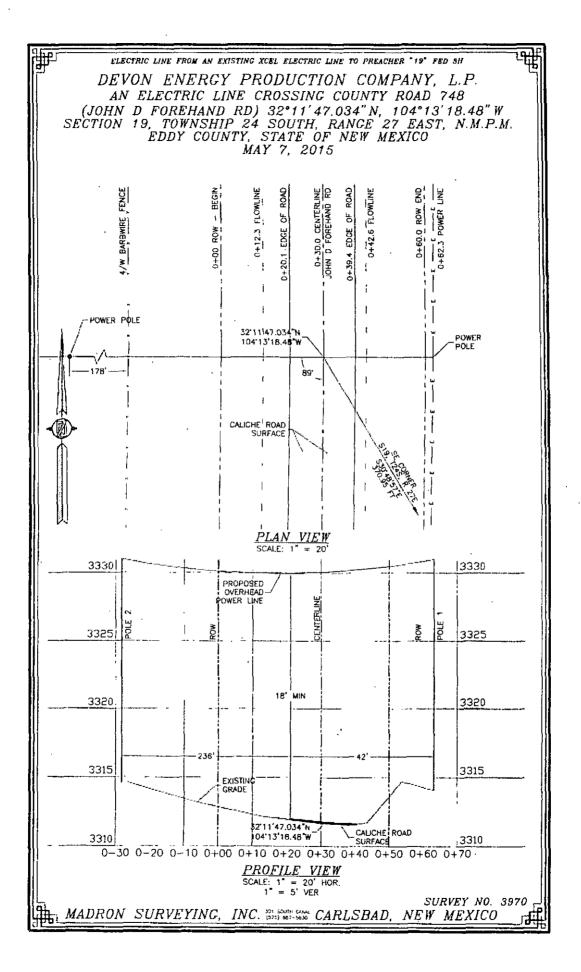
ELECTRIC LINE PLAT (400513)

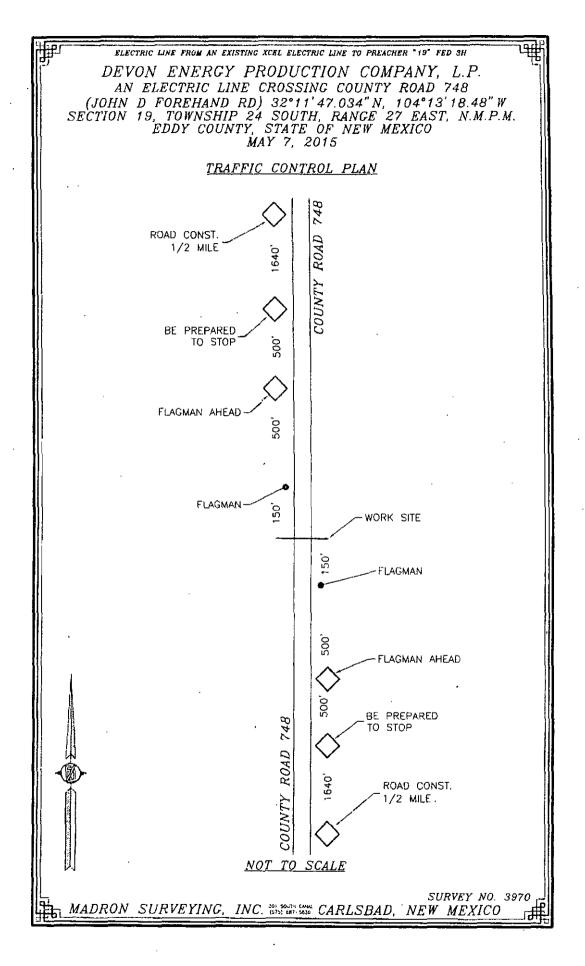
ELECTRIC LINE FROM AN EXISTING XCEL ELECTRIC LINE TO PREACHER "19" FED 3H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
MAY 7, 2015



SHEET: 4-4
SURVEY NO. 3970
MADRON SURVEYING, INC. 301 SQUITE CANALLY CARLSBAD, NEW MEXICO





Company Reference: Devon Energy Production Company, L.P. Well No. & Name: Preacher 19 Federal 3H Electric Line Project

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.