

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 06 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

NAB1619027879

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company	Contact	Matt Nettles, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575.513.5767
Facility Name	Belloq 2 State 5H	Facility Type	Oil Well

Surface Owner State	Mineral Owner State	API No	30-015-42896
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	2	23S	31E	200	FNL	1670	FWL	Eddy

Latitude: 32.34007062

Longitude: -103.75175405

NATURE OF RELEASE

Type of Release	Produced Water (pw)	Volume of Release	7BBLS	Volume Recovered	5BBLS
Source of Release	Waterline from heater to the storage tank	Date and Hour of Occurrence	7/1/2016 @ 7:30AM	Date and Hour of Discovery	7/1/2016 @ 7:30AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NMOCD- Mike Bratcher		
By Whom?	Leonard Aguilar, Assistant Production Foreman	Date and Hour	NMOCD- 7/1/2016 @ 10:20AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
7BBLS of produced water was released from the waterline that runs from the heater treater to the water storage tank due to a pin hole. The waterline was isolated to prevent further release. Repairs have been made to the line.

Describe Area Affected and Cleanup Action Taken.*
7BBLS of pw was released as a result of waterline that failed. The release flowed in a southeastern direction and did not leave pad. 5BBLS of pw was recovered via vacuum truck. The approximate size of the total affected area was a 20ft by 20ft. An environmental company will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dana DeLaRosa</i>	OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa	Signed By: <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: <i>7/8/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: dana.delarosa@dmn.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO	
Date: 7-6-2016 Phone: 575.746.5594	Attached <input type="checkbox"/> LATER THAN: <i>8/8/16</i>	

* Attach Additional Sheets If Necessary

2RD-3766