form 3160-5 August 2007)	UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en- abandoned well. Use form 3160-3 (APD) for such prop					er an		or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well  Q Oil Well  Gas Well  Other						8. Well Name and No. FEDERAL 13 COM 8H	
2. Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com						9. API Well No. 30-015-42777-00-X1	
	YENNE AVE SUIT 74103.4346	3b. Phone No. (include area code) Ph: 432-620-1909			10. Field and Pool, or Exploratory WILDCAT		
Sec 13 T255	ell <i>(Footage, Sec., 7</i> S R26E NWNE 03 N Lat, 104.143967	)			11. County or Parish, and State EDDY COUNTY, NM		
. 1	2. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTIO							•
□ Notice of I	Intent	🗖 Acidize	🗖 De	epen	Produc	tion (Start/Resume)	Uater Shut-Off
Subsequent Report		Alter Casing		Fracture Treat		nation	Well Integrity
-	-	Casing Repair		w Construction	C Recom	-	Other Drilling Operation
🗖 Final Aban	ndonment Notice	Change Plans Convert to Injection	*		Tempo	orarily Abandon	Drining Operation
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