Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

If Indian, Allottee or Tribe Name

Lease Serial No.

NMNM 10263

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8, Well Name and No. Oil Well ✓ Gas Well SEE ATTACHED LIST Other 2. Name of Operator Vanguard Operating, LLC 9. API Well No. SEE ATTACHED LIST 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 5847 San Felipe, Suite 3000 SEE ATTACHED LIST (832) 377-2243 Houston, TX 77057 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) CHAVES, NM SEE ATTACHED LIST 12, CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION

Production (Start/Resume) Water Shut-Off Deepen Acidize Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation Other Casing Repair New Construction Recomplete ✓ Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Band under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

RECEIVED

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Accepted for record

14. I hereby certify that the foregoing is true and corre	ect. Name (Printed/Typed) Title	Executive Vice President, Operations				
Signature /	Date	10.5.2015				
Т	HE SPACE FOR FEDERA	AL OR STATE OFICE USE				
Approved by /S/ DAVID F	/S/ DAVID R. GLASS		PETROLEUM ENGINEER Date MAR 2 5 2016			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ROSWELL FIE	LD OFFICE			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 10263

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ELL NAME AND THE STATE OF THE	API'NUMBER	*** EXPLORATORY AREA	UNITILIE	SEC	TWN	RNG	, LOCA	LOCATION
THOMAS LN FEDERAL 1	3000560583	PECOS SLOPE; ABO	Ľ.	12	65	12 6S 25E 1980 FNL	7	1980 FWL
THOMAS LN FEDERAL 3	3000561314	PECOS SLOPE; ABO	F	14	9	6S 25E 1980 FNL 1980 FWL	FNL	1980 FWL
THOMAS LN FEDERAL 4	3000561238	PECOS SLOPE; ABO	U	10	59	10 6S 25E 660 FNL	-NI	1980 FWL
FHOMAS LN FEDERAL 5	3000561549	PECOS SLOPE; ABO	z	10	99	10 6S 25E 660 FSL	-SL	1980 FWL
THOMAS LN FEDERAL 6	3000561594	PECOS SLOPE; ABO	z	15.	<u>S9</u>	15 65 25E 660 FSL	-51	1980 FWL
THOMAS LN FEDERAL 9	6602930008	PECOS SLOPE; ABO	_	10	<u>\$9</u>	10 6S 25E 2310 FSL 1300 FWL	FSL	1300 FWL

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Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.