Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District L (575) 303-6 MM OIL CONSENEMED Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM/887451A DISTRICT District II - (575) 748-1283	WELL API NO. 30-015-35674
811 S. First St., Artesia, NM 88210 UL 0 5 ZURIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State 2
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator TLT SWD, LLC	9. OGRID Number 287481
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1906, HOBBS, NM 88241	Livingston Ridge; Delaware, South
4. Well Location	
Unit Letter C: 660 feet from the North line and 1980 feet from the West line	
Section 2 Township 23S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435 GL	
12 Chook Appropriate Poy to Indicate Nature of Nation Demont on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	T JOB
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐	
OTHER:	TEMPORARILY ABANDON 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
DENIE!	
6/20/16. RU JWS. LD rods & tbg. ND well head. Took forever to take bolts off well head. Release TAC. TOH w/ 210 jts of tubing.	
6/21/16. TIH w/ CIBP on tbg. Set CIBP @ 6792'. Circulated hole w/ pkr fluid. Pressured up on csg for MIT. Would leak off @ 300#. Waited on orders. Will fix hole in the csg after July 4 th weekend.	
CANNOT THAT WELL THAT WILL NOT PASS AN MIT TEST. CONTACT OCD OFFICE TO	
AN MIT TEST CONTACT OCD C	THUE TO
WITNESS TEST. RI 7/13/14	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SCHOOL TITLE Agent	DATE 7/2/2016
Type or print nameM.Y. Merchant E-mail address: _mymerch@penrocoil.com PHONE: _575-492-1236	
For State Use Only	
APPROVED BY: TITLE	DATE
Conditions of Approval (if apy:	