

NM OIL CONSERVATION

Submit To Appropriate District Office Two Copies District I 1025 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources JUN 15 2016 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-015-39933															
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for Filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Riversand 36 State Com							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 1H							
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Eddy Undesignated; Wolfcamp (Gas)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N-S Line	Feet from the	E/W Line	County					
Surface:	P	36	22S	27E		660	South	660	East	Eddy					
Blk:	P	36	22S	27E		660	South	660	East	Eddy					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RK3, RT, GR, etc.)						
2/28/12	1/0/00		1/0/00			1/0/00			3068.7 GL						
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
58'						No			No						
22. Producing Interval(s) of this completion - Top, Bottom, Name															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
none															
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD							
								SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number)															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED															
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Producing or Shut-in)								
N/A							P & A								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (if app.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial.															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Analyst		Date 6/15/2016								
E-mail Address Rebecca.Deal@dm.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

**OIL OR GAS
SANDS OR ZONES**

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet
No. 2, from.....	to.....	feet
No. 3, from.....	to.....	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology