

NM OIL CONSERVATION

Submit 1 Copy To Appropriate District Office
ARTESIA DISTRICT State of New Mexico
 Energy, Minerals and Natural Resources
 JUN 23 2016
OIL CONSERVATION DIVISION
RECEIVED 20 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42770
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter B 330 feet from the North line and 2310 feet from the East line Section 36 Township 24S Range 31E NMPM County Eddy		8. Well Number 99
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3508.3'		9. OGRID Number 6137
		10. Pool name or Wildcat Paduca; Bone Spring (O)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/15-10/31/15: MIRU WL & PT. TIH & ran GR/Resistivity/Litho-Density logs, found ETOC @ 2792'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8238'-10618', total 216 holes. Frac'd 8238'-10618' in 6 stages. Stage 1 = DFIT only 3rd Bone Spring. 10615' - 10618', total 18 holes. CIBP @ 10,600. Stage 2 = Perf Lower 2nd Bone Spring, 10525' - 10533', total 48 holes. Frac totals 43,980# 100 Mesh sand & 149,460# 40/70 sand, 1512 gals 7.5% HCl Acid. CIBP @ 10,450'. Stage 3 = Perf Upper 2nd Bone 'A', 10168' - 10176', total 48 holes. Frac totals 47,274# 100 Mesh sand & 139,937 # 40/70 sand, 1512 gals 7.5% HCl Acid. Flow Tested 5/8/15 to 5/24/15. CIBP in prod csg @ 10,100'. Stage 4 = Perf Lower Avalon, 9154' - 9162', total 18 holes. Frac totals 5363# 100 Mesh sand & 14,563 & 40/70 sand, 1134 gals 7.5% HCl Acid. CIBP @ 9120'. Stage 5 = Perf Mid Avalon, 9000' - 9006', total 36 holes. Frac totals 39,180# 100 Mesh sand & 172,960 # 40/70 sand, 1134 gals 7.5% HCl acid. CIBP @ 8900'. Stage 6 = Perf Lower Brushy Canyon D, 8238' - 8246', total 48 holes. Frac totals 111,120# 20/40 sand. 378 gals 7.5% HCl acid. Frac totals 135,797# 100 Mesh, 476,920# 40/70, 111,120# 20/40, 5670 gals 7.5% HCl Acid. Tested casing - see attached MIT. Continue long term monitoring.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Compliance Analyst DATE 6/22/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429
 For State Use Only

APPROVED BY: [Signature] TITLE "Geologist" DATE 6/27/16
 Conditions of Approval (if any):

60/0

