Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII COMPERMATION DATEGORE			30-015-40795			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE ⊠ FEE □			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
	TICES AND REPOR	TS ON WELLS	<u> </u>	7. Lease N	ame or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				STIRLING 7 C			
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other				8. Well Number #7			
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.				9. OGRID Number 277558			
3. Address of Operator				10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				Red Lake, Glorieta-Yeso (51120)			
4. Well Location	<u> </u>			!			
Unit Letter C	: 990 feet from t	the <u>NORTI</u>	I line and	2130 feet	from the WE	ST line	
Section 7	Townshi	ip 18-S	Range 27-E	NMPM	Eddy C	ounty	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GL						
The second secon	<u> </u>				Land Control Marine State Control	Same to the state of the same	
12. Check	Appropriate Box	to Indicate N	Jature of Notice	Report or C	Other Data		
	•••	111111111111111111111111111111111111111	•	•			
_	INTENTION TO:				REPORT C		
<u></u>	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					G CASING 🔲	
	CHANGE PLANSMULTIPLE COMF		COMMENCE DRI				
		-L . L	CASING/CEMENT	JOB	Ц		
·	$\overline{\mathbb{Z}}$						
OTHER:				add Workover		\boxtimes	
 Describe proposed or completed SEE RULE 19.15.7.14 NMAC. 						ny proposed work).	
LIME ROCK has completed a p & tbg. W/5-1/2" RBP @ 2690' Set 5-1/2" CBP @ 2980'. (Exis 2700'-2955' w/1500 gal 15% H	& 5-1/2" PKR @ 267 sting Yeso perfs are	75', PT RBP to @ 2700'-2955	o 3500 psi-OK & 5- 5' & 3001'-3970').	-1/2" csg to 2 On 6/29/16,	2000 psi-OK. 1	OH. RDWOU.	
Set 5-1/2" CBP @ 2686' & PT of holes. Treated w/1500 gal 15% slick water.							
On 7/5/16, MIRUSU. CO after L-80 tbg @ 4044'. Ran pump 8							
Spud Date: 11/2/12				/12/12			
I hereby certify that the information	on above is true and co	mplete to the b	est of my knowledge	e and belief.			
SIGNATURE Mile	e expin	TITLE Petro	oleum Engineer - Ag	ent D	DATE <u>7/11/16</u>		
Type or print name Mike Pi	ppin	E-mail addres	s: <u>mike@pippi</u>	nllc.com	_ PHONE:	505-327-4573	
For State Use Only				•		1	
APPROVED BY:	<u> </u>	TITLE	"Geolog	ıst"	DATE 7	13/16	
Conditions of Approval (Many): `					NM OIL CO	NSERVATION DISTRICT	
					JUL 1	2 2016	

RECEIVED