Office	To Appropriate District	State of New M			Form C-103	
<u>District I</u> – (575		Energy, Minerals and Nat	ural Resources		Revised July 18, 2013	
	25 N. French Dr., Hobbs, NM 88240 strict II = (575) 748-1283			WELL API NO. 30-015-43018		
811 S. First St.,	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
	III - (505) 334-6178 1220 South St. Francis Dr.		STATE FEE X			
	Rio Brazos Rd., Aztec, NM 87410 ict IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S, St. Fran 87505	ncis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				ļ		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				PAUL 25 24S 28E RB		
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 221H		
2. Name of Operator				9. OGRID Number		
MATADOR PRODUCTION COMPANY				228937		
3. Address of Operator				10. Pool name or Wildcat PIERCE CROSSING; WOLFCAMP		
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240  4. 'Well Location				PIERCE CROSSING;V	VOLFCAMP	
Unit Letter D: 359 feet from the NORTH line and 217 feet from the WEST line  Section 25 Township 24S Range 28E NMPM County EDDY						
Section 25 Township 24S Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
2920' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				<del></del>	RING CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING						
	OOP SYSTEM					
OTHER:	OI OI OI DI EIW		OTHER: FRA	C/FLOWBACK	IXI	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
	04/26/16	Test csg to 6725 psi; Test	good.			
04/26 - 04/30/16 Perf and fracture treat Wolfcamp formation from 9,872' - 14,327' in				om 9.872' - 14.327' in 22 star	nes with	
		13,482,100 lbs. sand.	iodinp ionidation ne	511 0,012 14,021 III 22 3td	905 Willi	
05/02 - 05/03/16 Mill out plugs. 05/04/16 Open well and turn over to flowback.						
	TVD: 9,730'	open went and term even to	nowback.			
MD: 14,468'						
MD. 17,700						
Spud Date:	03/08/2016	Rig Release D	ate: 03	3/25/2016		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
$\sim$ 7						
SIGNATURE UN NOTICE TITLE Sr. Engineering Technician DATE 06/26/2016						
DATE OUZUZOTO						
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218						
For State Use Only						
APPROVED BY: DATE 7/12/14						
APPROVED BY: TITLE GEOLOGIST DATE //// Conditions of Approval (if any):						
Conditions of Approval (It ally).						