Submit I Copy To Appropriate District Office	State of New Me	xico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-39736
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ross Gulch 8
1. Type of Well: Oil Well  Gas Well Other			8. Well Number 3
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702			SWD; Delaware
4. Well Location Unit Letter K : 2440   South   Line and 2440   Seet from the Line			
Section 8		nge 31E	NMPM County Eddy
	11. Elevation (Show whether DR.		
3261' GR			
12. Charle Appropriate Dougle Indicate Natura of Notice Report on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	<del></del>		
CLOSED-LOOP SYSTEM	Chan Data Tant	OTUES.	
OTHER:	Step Rate Test   Step Rate Test   Clearly state all r	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
EOG Resources plans on doing a step rate injection test on the Ross Gulch 8 #3 SWD on Wednesday 7/20/2016 at			
8AM NM time. We will inject for 30 minutes at each of the following rates: 0.5, 1.0, 2.0, 2.5, 3.0, 4.0, 5.0, and 6.0 bpm.			
1-1-	nc 0 =	_	
RESULTS MUIT BE SENT TO OCD-GAMPA HE OFFICE FOR			
INJULTION PRESSURE INCREASE.			
	NP	A OIL CONSE	RECEIVED MOLLAN
		JUL 19	
			TE TRIBLE DI STERE
Spud Date:	Rig Release Da	te: RECEIV	MM OIL CONSERVATION
		<u>_</u>	
Thereby certify that the information	above is true and complete to the be	est of my knowleds	ge and belief.
SIGNATURE TITLE Regulatory Analyst			t 7/19/2016
			400 606 2600
The state of the s			
APPROVED BY: RELIGION / NOW TITLE COMPLANCE OFFICER DATE 7/19/16			
APPROVED BY: / Luthry) Conditions of Approval (if any):	/NGETITLE_CO	npertoco (	OFFICER DATE +/19/16