

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC DISTRICT

Artesia DISTRICT

JUL 25 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Gissler B 3-3 Battery from April through June 2016. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Gissler B 3-3 battery is located at:
T17S, R30E, SECTION 11, UNIT M, SWSW
441' FSL, 467' FWL
LEASE: NMNM-2748

Accepted For Record

NMOC DISTRICT 7/26/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #339909 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1202SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 06/22/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #339909 that would not fit on the form

5. Lease Serial No., continued

NMNM074939
NMNM2748

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM2748	NMNM2748	GISSLER B 50	30-015-36783-00-S1	Sec 11 T17S R30E NWSW 1650FSL 990FWL
NMNM2748	NMNM2748	GISSLER B 81	30-015-37675-00-S1	Sec 11 T17S R30E NESW 1486FSL 2300FWL
NMNM2748	NMNM2748	GISSLER B 66	30-015-38975-00-S1	Sec 14 T17S R30E NENW Lot C 380FNL 1800FWL
NMNM2748	NMNM2748	GISSLER B 69	30-015-38671-00-S1	Sec 11 T17S R30E NWSW 2160FSL 430FWL
NMNM2748	NMNM2748	GISSLER B 97	30-015-41276-00-S1	Sec 11 T17S R30E SWSW 330FSL 820FWL
NMNM2748	NMNM2748	GISSLER B 102	30-015-41545-00-S1	32.842534 N Lat, 103.948002 W Lon
NMNM2748	NMNM2748	GISSLER B 109	30-015-42230-00-S1	Sec 14 T17S R30E NWNW 990FNL 330FWL
NMNM2748	NMNM2748	GISSLER B 15	30-015-22213-00-S1	32.838919 N Lat, 103.949551 W Lon
NMNM2748	NMNM2748	GISSLER B 20	30-015-25221-00-S1	Sec 11 T17S R30E SESW 330FSL 2420FWL
NMNM2748	NMNM2748	GISSLER B 24	30-015-25684-00-S1	32.842533 N Lat, 103.942795 W Lon
NMNM2748	NMNM2748	GISSLER B 37	30-015-34688-00-S1	Sec 11 T17S R30E SWNW 1980FNL 660FWL
NMNM2748	NMNM2748	GISSLER B 38	30-015-34359-00-S1	Sec 11 T17S R30E SWSW 660FSL 660FWL
NMNM2748	NMNM2748	GISSLER B 43	30-015-36415-00-S1	Sec 14 T17S R30E NENW 660FNL 1980FWL
NMNM2748	NMNM2748	GISSLER B 70	30-015-39209-00-S1	Sec 14 T17S R30E NWNW 1010FNL 990FWL
NMNM2748	NMNM2748	GISSLER B 74	30-015-39580-00-S1	Sec 14 T17S R30E SWNW 750FNL 2310FWL
NMNM2748	NMNM2748	GISSLER B 77	30-015-39802-00-S1	Sec 11 T17S R30E SESW 330FSL 1800FWL
NMNM2748	NMNM2748	GISSLER B 82	30-015-39803-00-S1	Sec 11 T17S R30E NESW Lot K 2210FSL 1750FWL
NMNM2748	NMNM2748	GISSLER B 84	30-015-39954-00-S1	Sec 14 T17S R30E NWNW 330FNL 430FWL
NMNM2748	NMNM2748	GISSLER B 91	30-015-41001-00-S1	Sec 11 T17S R30E SESW 74FSL 1395FWL
NMNM074939	NMNM074939	GISSLER B 101	30-015-42226-00-S1	Sec 11 T17S R30E SESW 1310FSL 2350FWL
NMNM074939	NMNM074939	GISSLER B 106	30-015-42343-00-S1	Sec 11 T17S R30E SWSW 1180FSL 490FWL
NMNM074939	NMNM074939	GISSLER B 108	30-015-42229-00-X1	Sec 11 T17S R30E SESW 1265FSL 1626FWL
NMNM074939	NMNM074939	GISSLER B 25	30-015-25685-00-S1	Sec 14 T17S R30E SWNW 2630FNL 480FWL
NMNM074939	NMNM074939	GISSLER B 31	30-015-32200-00-S1	32.834399 N Lat, 103.949112 W Lon
NMNM074939	NMNM074939	GISSLER B 32	30-015-32754-00-S1	Sec 14 T17S R30E SWNW 1650FNL 1090FWL
NMNM074939	NMNM074939	GISSLER B 33	30-015-33125-00-S1	32.837093 N Lat, 103.947126 W Lon
NMNM074939	NMNM074939	GISSLER B 34	30-015-33517-00-S1	Sec 14 T17S R30E SENW 1760FNL 2205FWL
NMNM074939	NMNM074939	GISSLER B 35	30-015-33495-00-S1	32.836791 N Lat, 103.943497 W Lon
NMNM074939	NMNM074939	GISSLER B 36	30-015-34022-00-S1	Sec 14 T17S R30E SWNW 1880FNL 760FWL
NMNM074939	NMNM074939	GISSLER B 68	30-015-38976-00-S1	Sec 14 T17S R30E NWSW 1650FSL 990FWL
NMNM074939	NMNM074939	GISSLER B 89	30-015-40431-00-S1	Sec 14 T17S R30E NWSW 2310FSL 330FWL

10. Field and Pool, continued

GRAYBURG
GRAYBURG JACKSON
GRAYBURG JACKSON SR-Q-GRBG-SA
LOCO HILLS
LOCO HILLS-GLORIETA-YESO
LOCO HILLS-PADDOCK
SQUARE LAKE
UNKNOWN

32. Additional remarks, continued

The following wells are associated with this battery:

Gissler B 15 30-015-22213
Gissler B 20 30-015-25221
Gissler B 24 30-015-25684
Gissler B 25 30-015-25685
Gissler B 26 30-015-25763
Gissler B 31 30-015-32200
Gissler B 32 30-015-32754
Gissler B 33 30-015-33125
Gissler B 34 30-015-33517
Gissler B 35 30-015-33495
Gissler B 36 30-015-34022
Gissler B 37 30-015-34688
Gissler B 38 30-015-34359
Gissler B 43 30-015-36415
Gissler B 50 30-015-36783
Gissler B 61 30-015-37675
Gissler B 66 30-015-38975
Gissler B 68 30-015-38976
Gissler B 69 30-015-38671

32. Additional remarks, continued

Gissler B 70 30-015-39209
Gissler B 74 30-015-39580
Gissler B 77 30-015-39802
Gissler B 82 30-015-39803
Gissler B 84 30-015-39954
Gissler B 89 30-015-40431
Gissler B 91 30-015-41001
Gissler B 97 30-015-41276
Gissler B 101 30-015-42226
Gissler B 102 30-015-41545
Gissler B 106 30-015-42343
Gissler B 108 30-015-42229
Gissler B 109 30-015-42230

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

(575) 234-5972

Venting and/or Flaring

Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.