Submit 1 Copy To Appropriate District Office	Form C-103
District 1 NM OIL CONSERVATIVE Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 8ACHESIA DISTRICT District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 5 2016 IL CONSERVATION DIVISION	30-005-63679 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
$\hat{\Omega}_{a,a,b,a} = \hat{\Gamma}_{a,a} \hat{\Lambda} \hat{\Lambda} \hat{\Lambda} \hat{\Lambda} \hat{\Lambda} \hat{\Lambda} \hat{\Lambda} \Lambda$	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NMS 5555 Santa Fe, NW 87505	V-09896
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Democrate ADV St. 4
PROPOSALS.)	Barracuda ABV State 8. Well Number
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other	
2. Name of Operator	9. OGRID Number
Armstrong Energy Corporation	001092
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	Foor Ranch; San Andres (Gas)
4. Well Location	
Unit Letter <u>H</u> : <u>1680</u> feet from the <u>North</u> line and <u>800</u>	feet from theEast line
Section 5 Township 10S Range 27E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILI	
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMENT	ЈОВ 🗌
OTHER: Recompletion Add Paur 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Set CIBP @ 2078'	
2. Perf San Andres Zone 2,014'-16', 2,019', 2,022-24', 2,032', 2,035-36', 2,045', 2,051-52', 2,055', 2,060-64', 2 spf, 38 shots	
3. Acidize w/ 4000 gals 15% NEFE acid w/76 ball sealers, max pressure 5,000 psi	
4. Swab to recover load and test. Evaluate for further stim.	
[···	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Operations Manager DATE 7/1/16	
SIGNATURE TITLE DATE DATE 7/1/16	
Type or print name Kyle S. Alpens E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222	
For State Use Only	
APPROVED BY: AF TITLE "Geolog	IST" DATE 6 7/16
Conditions of Approval (if any):	DATEW
Conditions of Approval (II ally).	