District 1	0			DNSERV			
625 N. French Dr., Hobbs, NM 88240 District II		State of New Mexico Energy Minerals and Natural Resources		IA DISTRIC 26 2016		Form C-141 evised August 8, 2011	
11 S. First St., Artesia, NM 88210 District III			JOL			te District Office in	
000 Rio Brazos Road, Aztec, NM 87410		Oil Conservation Division 1220 South St. Francis Dr.			cordance wit	h 19.15.29 NMAC.	
220 S. St. Francis Dr., Santa Fc, NM 87505		Santa Fe, NM 87505					
Rel	lease Notification	1 and Corrective	Action	1			
NAB1421056944		OPERATOR			al Report	Final Repor	
Name of Company Devon Energy Produce Address 6488 Seven Rivers Hwy Artesia,		Contact Jake Harringto Telephone No. 432-214		ction Fore	man		
Facility Name Cotton Draw Unit 89		Facility Type Salt Wate		1			
Surface Owner Federal	Mineral Owner	Mineral Owner Federal		API No 30-015-31381			
· · · · · · · · · · · · · · · · · · ·	LOCATIO	N OF RELEASE					
Unit Letter Section Township Range	Feet from the North	/South Line Feet from th	ie East/	West Line	County		
O 3 258 31E	250'	FSL 1980		FEL	Eddy		
	atitude: 32,1528893	Longitude: -103.	7636414		1_		
_		OF RELEASE					
Type of Release		Volume of Release			Recovered		
Oil and Produced Water Release Source of Release		960bbls Date and Hour of Occur		960bbls Date and	d Hour of Discovery		
Water tanks		July 24, 2016 @ 11:25 A			2016 @ 11:25		
Was Immediate Notice Given?	No 🗌 Not Required	If YES, To Whom? Shelly Tucker, BLM					
		Mike Bratcher, OCD					
By Whom? Ray Carter, Asst. Production Foreman		Date and Hour Shelly Tucker, BLM July 24, 2016 @ 3:00 PM					
Was a Watercourse Reached?		Mike Bratcher, OCD July 24, 2016 @ 3:05 PM If YES, Volume Impacting the Watercourse					
Was a Watercourse Reached?							
Was a Watercourse Reached?	 X No						
If a Watercourse was Impacted, Describe Fa		If YES, Volume Impact					
If a Watercourse was Impacted, Describe Fa N/A Describe Cause of Problem and Remedial A	ully.*	If YES, Volume Impact N/A	ting the W	atercourse			
If a Watercourse was Impacted, Describe Favore N/A Describe Cause of Problem and Remedial A Transfer pumps went down while the Salt Water	ally.* ction Taken.* er Disposal had lost comm	If YES, Volume Impact N/A	ting the W	atercourse	1 no alarms bo		
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