District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action	
NAB 1/02 1456328	OPERATOR
Name of Company: BOPCO, L.P. 200131	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU CVX JV PC 001H (AKA PLU PC 17) Facility Type: Exploration and Production	
Surface Owner: Federal Mineral Own	er: API No.30-015-36635
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No. P 17 25S 30E 350	orth/South Line Feet from the East/West Line County Eddy
Latitude: 32.123950 Longitude: 103.895943	
NATURE OF RELEASE	
Type of Release: Produced Water	Volume of Release: 9.5 barrels Volume Recovered: None PW
Source of Release: Poly line failed	Date and Hour of Occurrence Date and Hour of Discovery 7-23-16 @ 8:00am 7-23-16 @ 8:45am
Was Immediate Notice Given?	If YES, To Whom?
☐ Yes ☐ No ☒ Not Required	
By Whom?	Date and Hour
Was a Watercourse Reached? Yes ⋈ No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
If a watercourse was impacted, Describe runy.	
Describe Course of Broklam and Demodial Action Token #	
Describe Cause of Problem and Remedial Action Taken.* Poly flowline was located to close to the flare, the heat from the flare caused poly line to rupture. Produced water was released to the well pad and	
surrounding soils. An initial response crew will be dispatched to the location to conduct a scrape and sampling event.	
Describe Area Affected and Cleanup Action Taken.*	
Poly line was repaired and relocated away from the flare. A vacuum truck was called to the location, by the time the driver arrived to recover the standing fluid had soaked in.	
Title tied 504keV III.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Frally Be	
Signature:	
Printed Name: Bradley Blevins	Approved by Environmental Specialist:
Title: Assistant Remediation Foreman	Approval Date: 8/1//LD Expiration Date: N/A
E mail Addward hhlaving@haggmat com	Conditions of Approval.
E-mail Address: bblevins@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines
Date: 7-28-16 Phone: 432-214-3704	STRMIT REMEDIATION PROPOSAL AS
Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary LATER THAN: Submit remediation Proposal No	
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