

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. Multiple--See Attached
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG PRODUCTION LLC Contact: MAYTE X REYES E-Mail: mreyes1@concho.com		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575.748.6945	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Production LLC, respectfully requests approval to Surface Pool/Lease Commingle and Off Lease Sales gas only the following wells:

Cottonmouth 24 Federal Com #1H
SHL: 105? FSL & 745? FWL
Section 24. T26S. R28E.
Tecolote Peak; Delaware [59170]
API 30-015-38507
Federal Lease No. NMNM12559
CA NM134285

Ridge Nose Federal Com #1H

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #340437 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/31/2016 (16PP1321SE)	
Name (Printed/Typed) MAYTE X REYES	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/26/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #340437 that would not fit on the form

5. Lease Serial No., continued

NMNM121474
NMNM12559

7. If Unit or CA/Agreement, Name and No., continued

NMNM134285
NMNM134623

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134285	NMNM12559	COTTONMOUTH 24 FEDERAL COM	30-015-38507-00-S1	Sec 24 T26S R28E SWSW 105FSL 745FWL
NMNM134623	NMNM121474	RIDGE NOSE FEDERAL COM 1H	30-015-42391-00-S1	Sec 31 T26S R29E SWNE 200FSL 2310FEL 32.000509 N Lat, 104.022282 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

SHL: 200? FSL & 2310? FEL
Section 31. T26S. R29E
Brushy Draw, Delaware [8080]
API 30-015-42391
Federal Lease No. NMNM121474
CA NM134623

The commingled gas production will be sold at the Anadarko sales meter #1605351 located in UL "E"
SWNW Section 32. T26S. T29E.

Diversified ownership. All owners have been notified.

See attached.

APPLICATION FOR SURFACE POOL/LEASE COMMINGLE & OFF-LEASE-SALES GAS ONLY

Proposal for Cottonmouth 24 Federal Com #1H and Ridge Nose Federal Com #1H:

COG Production LLC respectfully requests approval for Surface Pool/Lease Commingle and Off-Lease Sales gas only for the following wells:

Federal Lease NMNM121474 Royalty Rate 12.5% CA# NM134623

Well Name	Location	API #	Pool [8080]	Oil BOPD	Gravities	MCFPD	BTU
Ridge Nose Fed Com #1H	Sec. 31-T26S-R29E	30-015-42391	Brushy Draw; Delaware	-	-	1050	1242.308

Federal Lease NMNM12559 Royalty Rate 12.5% CA# NM134285

Well Name	Location	API #	Pool [59170]	Oil BOPD	Gravities	MCFPD	BTU
Cottonmouth 24 Fed Com #1H	Sec. 24-T26S-R28E	30-015-38507	Tecolote Peak; Delaware	-	-	500	1244.468

An attached map shows the federal leases and well locations in Section 24-T26S-R28E, and Section 31-T26S-R29E. Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Gas metering:

Each well is equipped with a gas allocation meter that will continuously meter gas production prior to commingling and these measurements shall be used to allocate production/sales to the wells. Allocation Meter #88522116 belongs to the Cottonmouth 24 Federal Com #1H, allocation meter #88522229 belongs to the Ridge Nose Federal Com #1H. These meters will be the Federal measurement points which production will be reported for sales of produced gas. Both wells will utilize the Anadarko sales meter #1605351 which is located at the SWNW Unit Letter E Section 32. T26S. R29E.

The BLM's interest in both wells is as follows: Federal Lease #NMNM12559 and NMNM121474 both has a royalty rate of 12.5%. The Cottonmouth 24 Fed Com #1H is under CA# NM134285 which has 120 acres Federal land and 40 acres of Fee land. The Ridge Nose Fed Com #1H is under CA# NM134623 which has 26.27 acres Federal land and 200 acres Fee land. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

The commingling of production is in the interest of conservation and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

COG will use allocation gas meters to measure the gas prior to commingling. These meters will meet all measurement requirements of API Federal regulations for gas sales meters. COG requests this type of commingle application due to economics. It is not economical to install a gas sales meter run and meter at the cost of \$65,000.00, these equipment and maintenance would have an uneconomical pay out for an installation of this type. COG feels it is not in the best interest of the American public to have the operator plug the wells at this time, there are still recoverable minerals.

COG understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

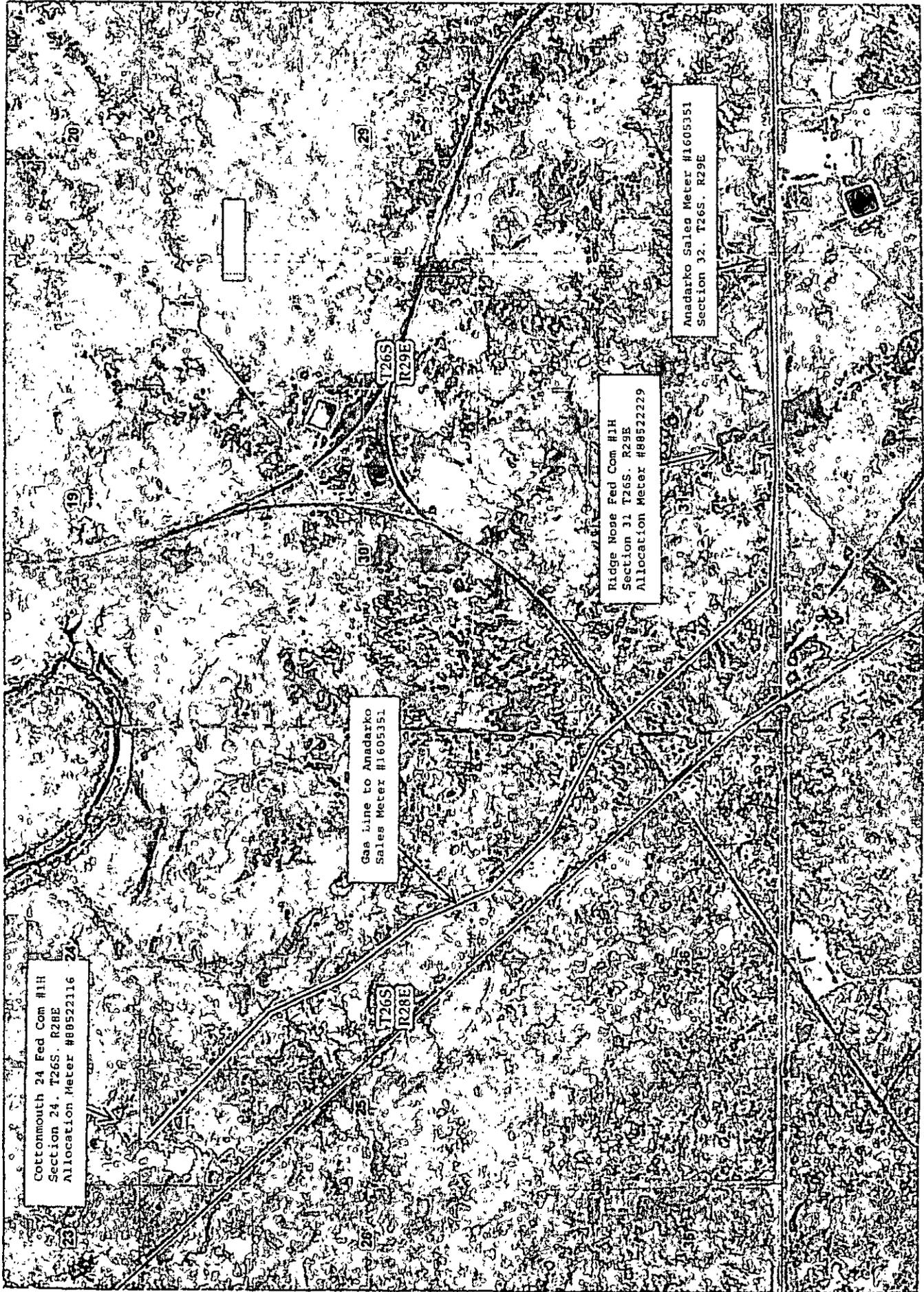
Signed:

A handwritten signature in black ink that reads "Mayte Reyes". The signature is written in a cursive style with a large initial "M" and a long, sweeping underline.

Printed Name: Mayte Reyes

Title: Regulatory Analyst

Date: _____ 7-26-16



Cottonmouth 24 Fed Com #1H
Section 24. T26S. R28E
Allocation Meter #80522116

Gas line to Anadarko
Sales Meter #1605351

Ridge Nose Fed Com #1H
Section 31 T26S. R29E
Allocation Meter #89522229

Anadarko Sales Meter #1605351
Section 32. T26S. R29E

20

19

30

T26S
R29E

T26S
R28E

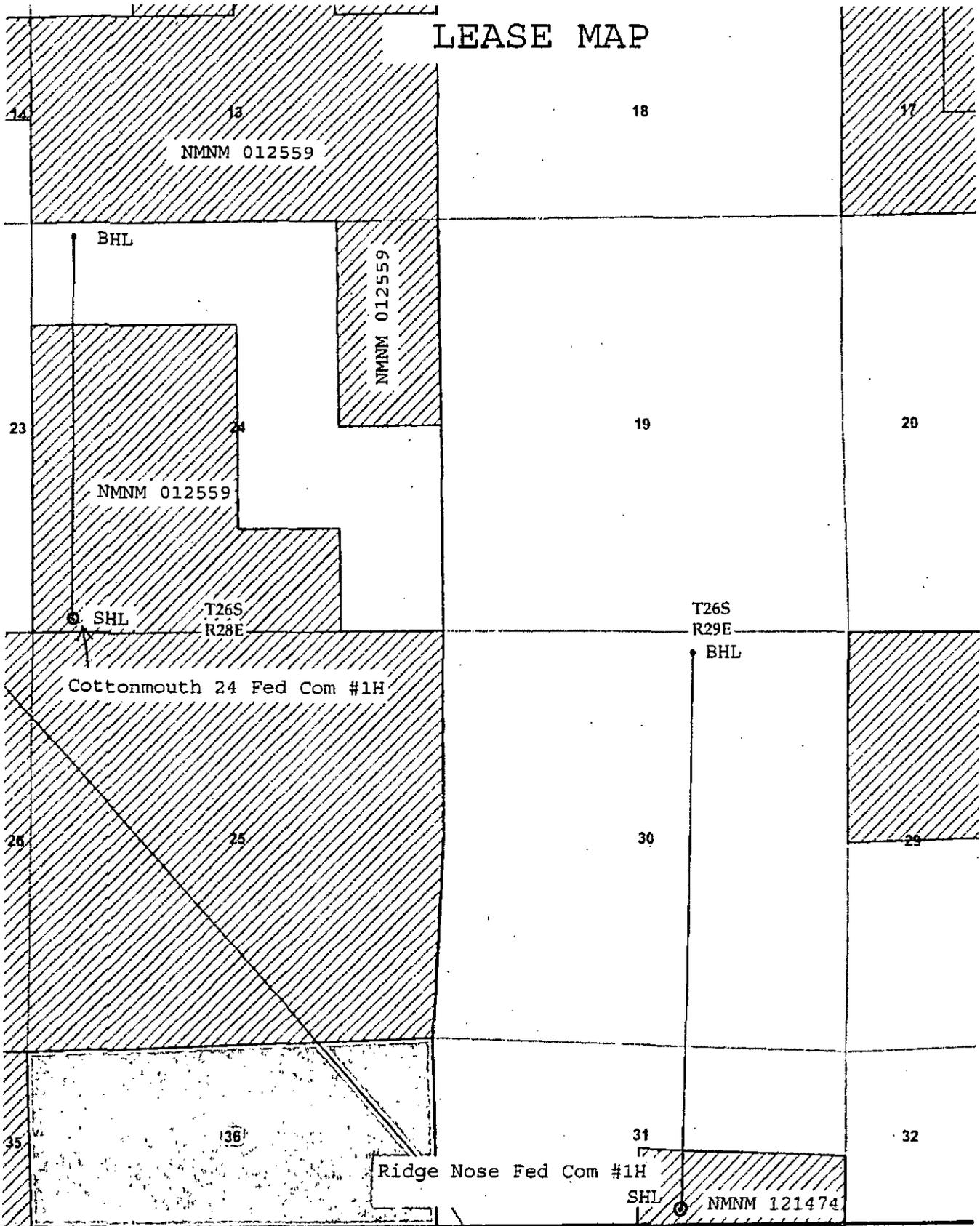
23

25

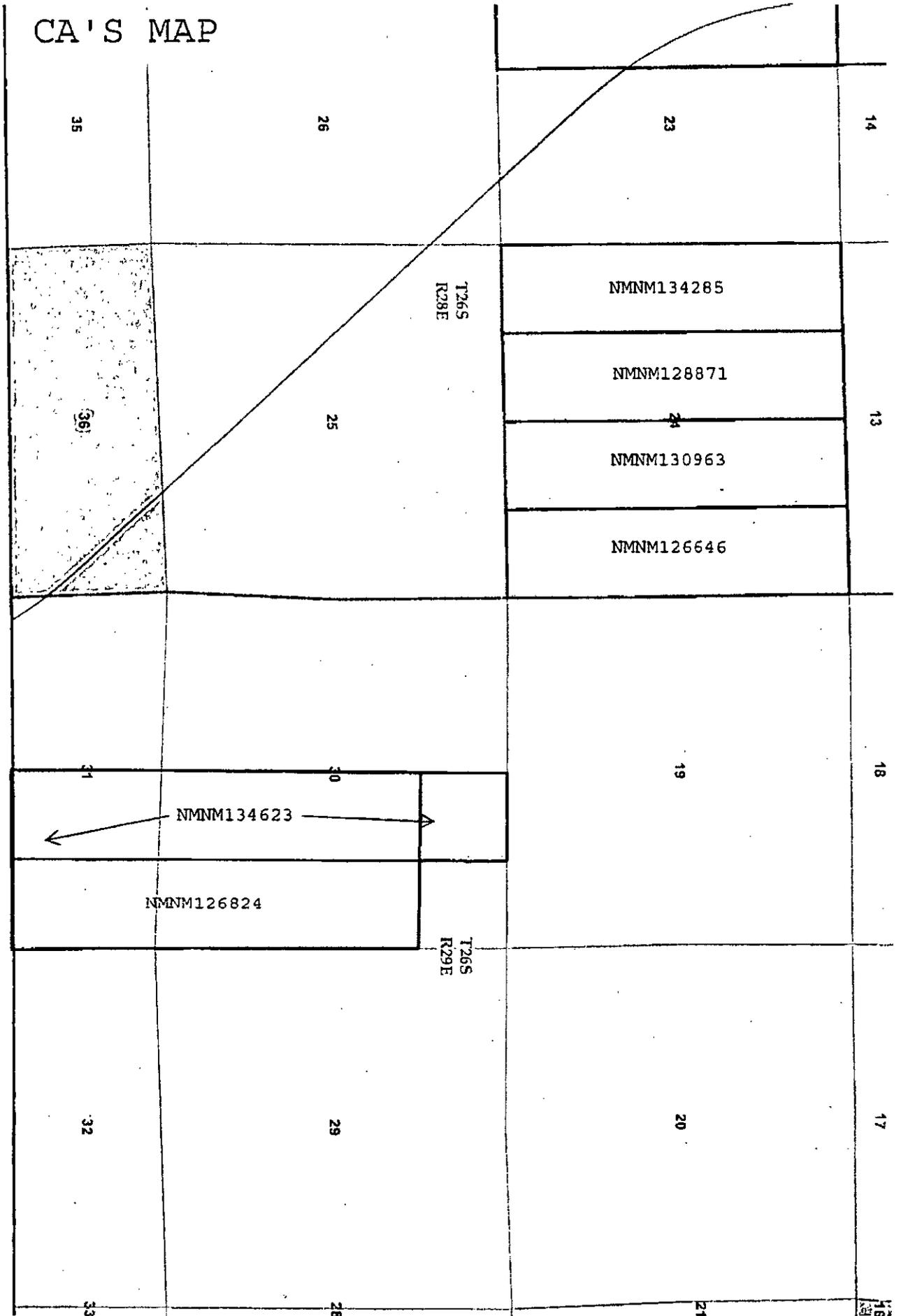
23

36

LEASE MAP



CA'S MAP



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:24 PM

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Run Date: 05/16/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres
1,400.000

Serial Number
NMNM-- - 012559

Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 012559

Name & Address		Int Rel	% Interest
COG PRODUCTION LLC	600 WILLINOIS AVE, ONE CONCHO CEI MIDLAND TX 79701	OPERATING RIGHTS	0 000000000
OXY USA INC	PO BOX 27570 HOUSTON TX 772277570	LESSEE	100 000000000
OXY USA INC	PO BOX 27570 HOUSTON TX 772277570	OPERATING RIGHTS	0 000000000
OXY USA INC	5 GREENWAY PLZ #110 HOUSTON TX 770460521	OPERATING RIGHTS	0 000000000

Serial Number: NMNM-- - 012559

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 02605 0280E 001	ALIQ		SENE,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02605 0280E 012	ALIQ		NE,E2SE,SWSE,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02605 0280E 013	ALIQ		SWNE,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02605 0280E 023	ALIQ		W2NE,NW,SWSW,NWSE,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 02605 0280E 024	ALIQ		E2NE,S2NW,SW,SWSE,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 012559

Act Date	Code	Action	Action Remark	Pending Office
09/27/1970	387	CASE ESTABLISHED	SPAR38;	
09/28/1970	888	DRAWING HELD		
10/13/1970	237	LEASE ISSUED		
11/01/1970	496	FUND CODE	05;145;03	
11/01/1970	530	RLTY RATE - 12 1/2%		
11/01/1970	868	EFFECTIVE DATE		
10/21/1977	817	MERGER RECOGNIZED	DALCO OIL/SABINE PROD	
10/21/1977	817	MERGER RECOGNIZED	PLANET OIL/DALCO OIL	
07/24/1978	909	BOND ACCEPTED	EFF 07/24/78;WYC405	
01/21/1981	235	EXTENDED	THRU 10/31/82;	
07/03/1982	650	HELD BY PROD - ACTUAL		
07/03/1982	658	MEMO OF 1ST PROD-ACTUAL		
09/03/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
08/03/1982	510	KMA CLASSIFIED		
03/22/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
09/10/1987	974	AUTOMATED RECORD VERIF	KAT/CB	
10/05/1988	963	CASE MICROFILMED/SCANNED	CNUM 103,201	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	LR	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/25/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/25/2009	974	AUTOMATED RECORD VERIF	ANN	
05/01/2011	246	LEASE COMMITTED TO CA	NMNM126646;	
08/03/2011	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM126646;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:25 PM

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Run Date: 05/16/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

51.870

NMNM-- - 121474

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 121474

Name & Address		Int Rel	% Interest
COG PRODUCTION LLC	600 WILLINOIS AVE. ONE CONCHO CEI MIDLAND TX 79701	LESSEE	100.00000000
OXY USA INC	PO BOX 4294 HOUSTON TX 772104294	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 121474

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0290E 031	LOTS		6.7:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 121474

Act Date	Code	Action	Action Remark	Pending Office
09/04/2008	387	CASE ESTABLISHED	206810007;	
10/07/2008	299	PROTEST FILED	WILD EARTH GUARD	
10/07/2006	299	PROTEST FILED	WSTRN ENVIR LAW CNTR	
10/22/2008	191	SALE HELD		
10/22/2008	267	BID RECEIVED	\$33800.00;	
12/10/2008	298	PROTEST DISMISSED	WILD EARTH GUARD	
12/22/2008	237	LEASE ISSUED		
12/22/2008	974	AUTOMATED RECORD VERIF	MJD	
12/30/2008	298	PROTEST DISMISSED	WSTRN ENVIR LAW CNTR	
01/01/2009	496	FUND CODE	05;145003	
01/01/2009	530	RLTY RATE - 12 1/2%		
01/01/2009	868	EFFECTIVE DATE		
05/01/2011	246	LEASE COMMITTED TO CA	/1/ NM126824;	
08/29/2011	643	PRODUCTION DETERMINATION	/1/ NM126824;	
08/29/2011	650	HELD BY PROD - ACTUAL	/1/ NM126824;	
08/29/2011	658	MEMO OF 1ST PROD-ACTUAL	/1/ NM126824;	
09/19/2011	899	TRF OF ORR FILED	1	
10/11/2011	932	TRF OPER RGTS FILED	OXY USA/OGX RESOURC;1	
11/18/2011	940	NAME CHANGE RECOGNIZED	OGX AC FUND LP/COG AC	
11/18/2011	940	NAME CHANGE RECOGNIZED	OGX RES LLC/COG PROD	
11/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/11;	
11/25/2011	974	AUTOMATED RECORD VERIF	LBO	
01/20/2012	246	LEASE COMMITTED TO CA	CA NM129196	
02/01/2015	246	LEASE COMMITTED TO CA	NMNM134623;	
05/04/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134623;	
06/04/2015	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMNM-- - 121474

Line Nr	Remarks
02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
05	SENM-S-17 SLOPES OR FRAGILE SOILS
06	SENM-S-19 PLAYAS AND ALKALI LAKES
07	SENM-S-21 CAVES AND KARST

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:18 AM

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Run Date: 05/18/2016

01 02-25-1920;041STAT0437;30USC181

Total Acres
226.270

Serial Number
NMNM-- - 134623

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 134623

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATOR
			0.000000000
			100.000000000

Serial Number: NMNM-- - 134623

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0290E	030	ALIQ	W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02605	0290E	031	ALIQ	NWNE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02605	0290E	031	LOTS	6;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 134623

Act Date	Code	Action	Action Remark	Pending Office
02/01/2015	387	CASE ESTABLISHED		
02/01/2015	516	FORMATION	DELAWARE	
02/01/2015	525	ACRES- NONFEDERAL	200; 88.39%	
02/01/2015	526	ACRES-FED INT 100%	26.27; 11.61%	
02/01/2015	868	EFFECTIVE DATE	30-015-42391	
05/04/2015	654	AGRMT PRODUCING	/1/	
05/04/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-015-42391	
06/04/2015	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 134623

Line Nr	Remarks
0001	RECAPITULATION EFFECTIVE 02/01/2015
0002	TRACT # LEASE SERIAL # AC COMMITTED % INT
0003	1 FEE 80.00 35.36
0004	2 FEE 80.00 35.36
0005	3 FEE 40.00 17.67
0006	4 NM121474 26.27 11.61
0007	TOTAL 226.27 100.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 11:17 AM

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Run Date: 05/18/2016

01 02-25-1920;041STAT0437;30USC181

Total Acres
160.000

Serial Number
NMNM-- - 134285

Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 134285

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD
COG OPERATING LLC	PO BOX 960	ARTESIA NM 882110960	OPERATOR
			0.000000000
			100.000000000

Serial Number: NMNM-- - 134285

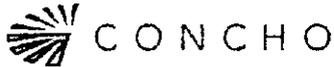
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0280E	024	AUIQ	W2W2,	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 134285

Act Date	Code	Action	Action Remark	Pending Office
06/05/2013	387	CASE ESTABLISHED		
06/05/2013	516	FORMATION	DELAWARE	
06/05/2013	525	ACRES-NONFEDERAL	25% FEE	
06/05/2013	526	ACRES-FED INT 100%	75% FEDERAL	
06/05/2013	868	EFFECTIVE DATE	30-015-38507	
02/28/2014	654	AGRMT PRODUCING	/1/	
03/30/2015	643	PRODUCTION DETERMINATION	/1/	
03/30/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-015-38507	

Serial Number: NMNM-- - 134285

Line Nr	Remarks
0001	RECAPITULATION EFFECTIVE JUNE 05, 2013
0002	TRACT # LEASE SERIAL # AC COMMITTED PCT INT
0003	1 FEE 40.00 25.00
0004	2 IMNN012559 120.00 75.00
0005	TOTAL 160.00 100.00



May 25, 2016

**RE: Surface Pool/Lease Commingle and Off Lease Sales Gas Only
Cottonmouth 24 Fed Com #1H, Ridge Nose Fed Com #1H**

Dear Interest Owner:

This is to advise you that COG Production LLC, is filing an application with the New Mexico Oil Conservation Division ("NMOCD"), Bureau of Land Management (BLM) and State Land Office (SLO) seeking approval for a Surface Pool/Lease Commingle and Off Lease Sales Gas Only for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted in writing to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter. The Division Director may approve this application if no objection has been made within the 20 days after the application has been received.

If you have any questions regarding this Application, please contact me at 575-748-6945 or email me at mreyes1@concho.com, or Melanie Wilson at 575-748-6952 email mwilson@concho.com.

Sincerely,

Mayte Reyes
Regulatory Analyst
COG Production LLC
2208 W. Main Street
Artesia, NM 88210
575.748.6945

Enclosure

CERTIFIED MAILING LIST

Wells, Leases and CA's: Cottonmouth 24 Federal Com #1H (NMNM12559,
NMNM134285) Ridge Nose Federal Com #1H (NMNM121474, NMNM134623)

<u>Owner Name/Address</u>	<u>Certified Mailing Number</u>
Office of Natural Resources Revenue Royalty Management Program P O Box 5760 Denver, CO 80217-5760	7013 3020 0000 8748 7129
Rolla R Hinkle III & Rosemary H Hinkle P O Box 2292 Roswell, NM 88202-2292	7013 3020 0000 8748 7464
Madison M Hinkle & Susan M Hinkle P O Box 2292 Roswell, NM 88202-2292	7013 3020 0000 8748 7457
Delaware Ranch In 1304 W. Riverside Dr. Carlsbad, NM 88220-0000	7013 3020 0000 8748 7440
Frank Blow Fowlkes 316 Granada Ave El Paso, TX 79912-0000	7013 3020 0000 8748 7433
Kathleen Fowlkes Moller P O Box 516 Springville, UT 84663	7013 3020 0000 8748 7426
J.M. Fowlkes Jr. 1801 Madison Street Pecos, TX 79772-0000	7013 3020 0000 8748 7419
Nancy Fowlkes Donley 2506 Wilderness Hill Dr. San Antonio, TX 78231-0000	7013 3020 0000 8748 7402
CARMEX INC P O BOX 1718 CARLSBAD, NM 88221	7013 3020 0000 8750 1603

Owner Name/Address

Certified Mailing Number

Maco Stewart Fowlkes
7915 Fairdale Lane
Houston, TX 77063-0000

7013 3020 0000 8748 7396

John M. Fowlkes
P O Box 1470
Marfa, TX 79843-1470

7013 3020 0000 8748 7389

Preston L. Fowlkes
P O Box 966
Marfa, TX 79843-0966

7013 3020 0000 8748 7372

Patrick K Fowlkes
P O Box 658
Marfa, TX 79843

7013 3020 0000 8748 7365

Douglas C. Koch
P O Box 540244
Houston, TX 77254-0244

7013 3020 0000 8748 7358

Wayne A. Bissett
P O Box 2101
Midland, TX 79702-0000

7013 3020 0000 8748 7341

Trey Edwin H Fowlkes
P O Box 23416
Waco, TX 76702-0000

7013 3020 0000 8748 7334

Janet Renee Fowlkes Murrey
P O Box 417
Eddy, TX 76524-0000

7013 3020 0000 8748 7327

R F Fort
P O Box 65043
Lubbock, TX 79464

7013 3020 0000 8748 7310

Joan M Madrid Revocable Trust
327 Harlan Street
Lakewood, CO 80226

7013 3020 0000 8748 7303

Debra Kay Primera
P O Box 28504
Austin, TX 78755

7013 3020 0000 8748 7297

Owner Name/Address

Certified Mailing Number

Robert Mitchell Raindl
P O Box 853
Tahoka, TX 79373

7013 3020 0000 8748 7280

Ricky S Raindl
P O Box 142454
Irving, TX 75014

7013 3020 0000 8748 7273

Steven S. Madrid Trust
327 Harlan Street
Lakewood, CO 80226

7013 3020 0000 8748 7211

Suzanne B. Koch
P O Box 270475
Houston, TX 77277

7013 3020 0000 8748 7204

NVMR Trust No 1
Nancy A. Donley, Trustee
2506 Wildrness Hill
San Antonio, TX 78231

7013 3020 0000 8748 7198

Chevron U.S.A., Inc.
P.O. Box 730121
Dallas, TX 75373-0121

7013 3020 0000 8750 1672

OXY USA Inc
P O Box 841803
Dallas, TX 75284

7013 3020 0000 8750 1528

Christine S Fowlkes
404 Glenosa
El Paso, TX 79928

7013 3020 0000 8748 7181

Christopher C Fowlkes, SSP
404 Glenosa
El Paso, TX 79928

7013 3020 0000 8748 7174

George Poage III
P O Box 369
Marble Falls, TX 78654

7013 3020 0000 8748 7266

Owner Name/Address

Certified Mailing Number

Kemp Smith, LLP
ATTN: Ken Slavin
221 N Kansas, STE 1700
El Paso, TX 79901

7013 3020 0000 8748 7259

David Kerby
16704 County Road 1440
Wolfforth TX 79382

7013 3020 0000 8748 7242

RICHARD HULETT
14525 HIGHWAY 6
EASTLAND, TX 76448

7011 1570 0000 7781 4568

SANDRA HULETT MELTON
3618 60TH STREET
LUBBOCK, TX 79413

7013 3020 0000 8750 1610

MARY LOUISE FERGUSON
P O BOX 626
EASTLAND, TX 76448

7013 3020 0000 8750 1627

MARSHALYN MCGAHEY
Lynn Dee McGahey Smith-Nienhaus, POA
EDWARD JONES TRUST COMPANY
PO BOX 66503
ST LOUIS, MO 63166

7013 3020 0000 8750 1634

FRANKLIN TERRY PERKINS JR
& SUSAN PERKINS
1921 AUTUMN DRIVE
KELLER, TX 76262

7013 3020 0000 8750 1641

George Thompson
4619 94th Street
Lubbock, TX 79424

7013 3020 0000 8748 7235

Camie Wade
5825 102nd Street
Lubbock, TX 79424

7013 3020 0000 8748 7228

CAROL LEONARD & GARY C LEONARD
202 N CONCHO AVE
SONORA, TX 76950

7013 3020 0000 8750 1658

Owner Name/Address**Certified Mailing Number**

COG Production LLC
600 W. Illinois Ave
Midland, TX 9701

7013 3020 0000 8748 7518

COG Acreage LP
600 W. Illinois Ave
Midland, TX 79701

7013 3020 0000 8748 7525

COG Operating LLC
600 W Illinois Ave
Midland, TX 79701

7013 3020 0000 8748 7549

Concho Oil & Gas LLC
600 W. Illinois Ave -
Midland, TX 79701

7013 3020 0000 8748 7532

WEST PENN CONSULTING LLC
PO BOX 11373 REVENUE
MIDLAND, TX 79702

7013 3020 0000 8750 1665

MALAGA ROYALTY LLC
P O BOX 2064
MIDLAND, TX 79702

7013 3020 0000 8750 1689

OGX ROYALTY FUND LP
PO BOX 2064
MIDLAND, TX 79702

7013 3020 0000 8750 1696

CHARLES R. WIGGINS
P. O. BOX 10862
MIDLAND, TX 79702

7013 3020 0000 8750 1535

STEVEN SCOTT BAZE
HC 67 BOX 280
RATTAN, OK 74562

7013 3020 0000 8750 1542

RUSSELL JOE BAZEP
P O BOX 207
RATTAN, OK 74562

7013 3020 0000 8750 1559

ROBBY GENE BAZE
HC 67 BOX 260
RATTAN, OK 74562

7013 3020 0000 8750 1566

Owner Name/Address

Certified Mailing Number

MARK RANDALL BAZE
P.O. 313
RATTAN, OK 74562

7013 3020 0000 8750 1573

JOHNNY WAYNE BAZE
HC 67 BOX 1090
RATTAN, OK 74562

7013 3020 0000 8750 1580

MARY ELIZABETH VANDERHIDER
5214 WEST RIDGE PLACE
HOUSTON, TX 77041

7013 3020 0000 8750 1597

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NM 87505

7013 3020 0000 8750 1719

NEW MEXICO STATE LAND OFFICE
310 OLD SANTA FE TRAIL
SANTA FE, NM 87501

7013 3020 0000 8750 1702

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U S Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mavte Reyes
 Print or Type Name

Mavte Reyes
 Signature

Regulatory Analyst
 Title

5-25-16
 Date

mreyes1@concho.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Production LLC
OPERATOR ADDRESS: 2208 W. Main Street, Artesia, NM 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Tecolote Peak; Delaware [59170]	BTU: 1244.468			
Brushy Draw; Delaware [8080]	BTU: 1242.308			

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mayte Reyes TITLE: Regulatory Analyst DATE: 5-25-16

TYPE OR PRINT NAME Mayte Reyes TELEPHONE NO. 505-748-6945 E-MAIL ADDRESS mreyes1@concho.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Ridge Nose Federal Com 1H 3001542391 Lease- NM121474 & CA-NM134623, Cottonmouth 24 Federal Com 1H
3001538507 Lease-NM12559 & CA NM134285**

COG Production LLC

July 26, 2016

Condition of Approval

Commingling of lease Gas production and off lease Sales of Gas only

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.