

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS Artesia**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028793C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X8. Well Name and No.  
BURCH KEELY UNIT 4129. API Well No.  
30-015-36182-00-S110. Field and Pool, or Exploratory  
BURCH KEELY-GLORIETA-UPPER YE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
COG OPERATING LLCContact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R30E SWNE 1940FNL 1363FEL  
32.836557 N Lat, 104.007239 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Burch Keely Unit SAT C. Located: Sec 13, 17S, 29E, Unit P.

Number of wells to flare: (53)

Please see attached well list.

100 Oil

1050 MCF

Requesting 90 flare approval from 6/14/16 to 9/12/16.

Due to: Frontier shut in to replace main valve.

**Accepted For Record  
NMOCD****NM OIL CONSERVATION  
ARTESIA DISTRICT  
SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
JUL 11 2016****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #341535 verified by the BLM Well Information System****For COG OPERATING LLC, sent to the Carlsbad****Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2016 (16PP1462SE)**

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 06/09/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

JUN 27 2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

BURCH-KEELY UNIT #21 30-015-20413-00-S1 ✓  
BURCH-KEELY UNIT #417 30-015-36181-00-S1 ✓  
BURCH-KEELY UNIT #386 30-015-33797-00-S1 ✓  
BURCH-KEELY UNIT #381 30-015-33806-00-S1 ✓  
BURCH-KEELY UNIT #351 30-015-32785-00-S1 ✓  
BURCH-KEELY UNIT #31 30-015-20793-00-S1 ✓  
BURCH-KEELY UNIT #329 30-015-32426-00-S1 ✓  
BURCH-KEELY UNIT #352 30-015-32786-00-S1 ✓  
BURCH-KEELY UNIT #395 30-015-33800-00-S1 ✓  
BURCH-KEELY UNIT #389 30-015-33798-00-S1 ✓  
BURCH-KEELY UNIT #390 30-015-33799-00-S1 ✓  
BURCH-KEELY UNIT #373 30-015-33804-00-S1 ✓  
BURCH-KEELY UNIT #393 30-015-34018-00-S1 ✓

BKU SAT C Well list:

BURCH-KEELY UNIT #33 30-015-20372-00-S1 ✓  
BURCH-KEELY UNIT #286 30-015-29889-00-S1 ✓  
BURCH-KEELY UNIT #8 30-015-20564-00-S1 ✓  
BURCH-KEELY UNIT #261 30-015-27654-00-S1 ✓  
BURCH-KEELY UNIT #385 30-015-33795-00-S1 ✓  
BURCH-KEELY UNIT #255 30-015-29020-00-S1 ✓  
BURCH-KEELY UNIT #257 30-015-29035-00-S1 ✓  
BURCH-KEELY UNIT #394 30-015-33807-00-S1 ✓  
BURCH-KEELY UNIT #20 30-015-20412-00-S1 ✓  
BURCH-KEELY UNIT #371 30-015-33801-00-S1 ✓  
BURCH-KEELY UNIT #416 30-015-37128-00-S1 ✓  
BURCH-KEELY UNIT #412 30-015-36182-00-S1 ✓  
BURCH-KEELY UNIT #34 30-015-20397-00-S1 ✓  
BURCH-KEELY UNIT #316 30-015-32004-00-S1 ✓  
BURCH-KEELY UNIT #374 30-015-33803-00-S1 ✓  
BURCH-KEELY UNIT #13 30-015-02971-00-S1 ✓  
BURCH-KEELY UNIT #354 30-015-32788-00-S1 ✓  
BURCH-KEELY UNIT #347 30-015-28090-00-S1 ✓  
BURCH-KEELY UNIT #350 30-015-32784-00-S1 ✓  
BURCH-KEELY UNIT #353 30-015-32787-00-S1 ✓  
BURCH-KEELY UNIT #317 30-015-32005-00-S1 ✓  
BURCH-KEELY UNIT #349 30-015-32783-00-S1 ✓  
BURCH-KEELY UNIT #32 30-015-20398-00-S1 ✓  
BURCH-KEELY UNIT #215 30-015-27573-00-S1 ✓  
BURCH-KEELY UNIT #303 30-015-30789-00-S1 ✓  
BURCH-KEELY UNIT #391 30-015-33805-00-S1 ✓  
BURCH-KEELY UNIT #392 30-015-33809-00-S1 ✓  
BURCH-KEELY UNIT #275 30-015-29774-00-S1 ✓  
~~BURCH-KEELY UNIT #4 30-015-25715-00-S1~~ - A B D Status  
BURCH-KEELY UNIT #372 30-015-33802-00-S1 ✓  
BURCH-KEELY UNIT #19 30-015-20425-00-S1 ✓  
BURCH-KEELY UNIT #377 30-015-33796-00-S1 ✓  
BURCH-KEELY UNIT #24 30-015-20437-00-S1 - P & A Status  
BURCH-KEELY UNIT #311 30-015-30641-00-S1 ✓  
BURCH-KEELY UNIT #313 30-015-31273-00-S1 ✓  
BURCH-KEELY UNIT #411 30-015-36263-00-S1 ✓  
BURCH-KEELY UNIT #383 30-015-33808-00-S1 ✓  
BURCH-KEELY UNIT #1 30-015-23914-00-S1 ✓  
BURCH-KEELY UNIT #346 30-015-32782-00-S1 ✓  
BURCH-KEELY UNIT #210 30-015-27477-00-S1 ✓

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.