

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43807
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Black River Water Management Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Black River SWD
4. Well Location Unit Letter C : 250 feet from the N line and 2461 feet from the W line Section 31 Township 23S Range 28E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3126' GR		9. OGRID Number 371287
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: CHG BOP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change BOP for surface casing - casing size (20") larger than standard BOP accommodates.

Please see BOP schematic attached.

Manufacturer: NOV

Working pressure: 2000 psi

Test pressure: 2000 psi

Type: Annular

*For drilling of 17 1/2" hole 1st intermediate hole.

Standard BOP will be installed after 1st intermediate casing is set.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 16 2016

RECEIVED

Spud Date:

Pending

Rig Release Date:


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 8/10/2016

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: Garen Sharp TITLE Bus Op Spec Adv DATE 8-16-16
Conditions of Approval (if any):

															
Weatherford															
CSO	1	1-1/4	1-1/2	2.062	2-3/8	2-7/8	3-1/2	4	4-1/2	5	5-1/2	5-7/8	6-5/8		
7	7-5/8	7-3/4	8	8-5/8	9-5/8	9-7/8	10.75	11.	16	20	24	2375 - 3.5			
DUA	SBR	SLIP	VBR	HGV	MGV	OFFSE	2.375 -	3.5 - 6	4.5 - 7						

21-1/4" MUDCROSS

21-1/4" SPACER POOL

20-3/4" X 3M to 21-1/4" x 2M DSA

FMC SOW (20" x 20-3/4" 3M)

