NM OIL CONSERVATION ARTESIA DISTRICT

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Submit One Copy To Appropriate Dattie 1 1 2016 State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 8824 RECEIVED	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-22072
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	T J State
PROPOSALS.)	8. Well Number 3
Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator One Concho Center	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Empire; Yates-Seven Rivers, East
4. Well Location Unit Letter M: 990 feet from the South line and 330 feet	from the Fast line
Section 27 Township 17S Range 28E NMPM Coun	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
— <u> </u>	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MEN1 JOB []
OTHER:	is ready for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and	d has been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	removed (Dayred analts concrete bases do not baye
☐ All metal bolts and other materials have been removed. Portable bases have been to be removed.)	removed. (Poured onsite concrete bases do not have
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NP	MAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, po	les and lines, not to include primary service
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office t	o schedule an inspection.
V	
SIGNATURE TITLE Lead Regulato	ry Analyst DATE 8/9/16
TVDE OD DDINT NAME Vonisio Costillo	DUONE: 422.095.4222
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only A	
	action A allasse
APPROVED BY: <u>funt 1</u> <u>Confliance</u> Conditions of Approval (if any): TITLE <u>Confliance</u>	OFFICER DATE 8/12/16