Submit I Copy To Appropriate District Office		State of New Mexico				Form C-103 Revised July 18, 2013	
	District I – (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION				uices [	WELL API NO.	
					ION	30-015-43809	
<u>District III</u> – (505) 3	34-6178		South St. Fra			5. Indicate Type of STATE	of Lease  FEE
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Cedar Canyon 22-15 Fee	
PROPOSALS.)						8. Well Number 31H	
Type of Well: Oil Well						9. OGRID Number 16696	
<u> </u>							
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						10. Pool name or Wildcat Pierce Crossing Bone Spring, East	
4. Well Location							one Spring, East
Unit Letter C: 1108 feet from the North line and 1603 feet from the West line							
Section		Township 2		e 29E	1005	NMPM	County Eddy
	1911	11. Elevation (S.	how whether DI		T, GR, etc.)		
2926' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							ALTERING CASING
TEMPORARILY ABANDON						<del></del>	P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT					3/CEMENT	JOB 🛛	
DOWNHOLE COMMINGLE							
CLOSED-LOOP OTHER:	SYSTEM			OTHER	):		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
proposed completion of recompletion.							
7/25/16 Skid rig from Cedar Canyon 22-15 Fee 32H to Cedar Canyon 22-15 Fee 31H, RU BOP, test @ 250# low 5000# high, good test. Test surface casing to 1500# for 30 min, good test. RIH & drill new formation to 460', perform FIT test to EMW=9.8ppg, 333psi, good test.							
Test surface casin	ng to 1500# for 30 mi ' hole to 9200'  7/28/	n, good test. Rif 16 RIH & set 7-5	1 & drill new forn 5/8" 29 7# 1 -80 c	nation to 4	60', perform 3' DVT @ 2	n FIT test to EMW=	9.8ppg, 333psi, good test. 5', pump 40BFW spacer w/
red dye then cmt v	w/ 1665sx (911bbl) F	PC w/ additives	10.2ppg 3.07 yie	ld followed	d by 250sx (	(73bbl) PPC w/ add	litives 13.2ppg, 1.65 yield,
circ 174sx (95bbl) cmt to surface. Pressure to 2100#, inflate ECP, drop cancellation plug, pressure to 2000# to cancel tool. Install packoff, test to 5000#. PIH & tag DVT, drill out DVT, test casing to 4000# for 30 min, good test. Drill new formation to 9310', porform EIT test.							
test to 5000#. RIH & tag DVT, drill out DVT, test casing to 4000# for 30 min, good test. Drill new formation to 9210', perform FIT test EMW=12.5ppg, good test.							
7/31/16 drill 6-3//" to 16050'M 9906'V 8/04/16 PILL w/ 5 1/0" 20# P110 com 8 act @ 16034 Prime 40PDM tread access the control of the control							
7/31/16 drill 6-3/4" to 16050'M 9906'V, 8/04/16. RIH w/ 5-1/2" 20# P110 csg & set @ 16031'. Pump 40BFW tuned spacer then cmt w/ 470sx (138bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, no cmt to surface. Install packoff, test to 5000#, good							
test. RD Rel Rig 8/06/16.							
NM OIL CONSERVATION							
						NW '	ARTESIA DISTRICT
Spud Date:	2/11/11		Rig Release D	atar	8/06/1		AUG 1 1 2016
Spud Date.	7/16/16		Kig Kelease D	ate.	ا ا مماه	Ψ 	
							RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
$\omega$							
SIGNATURE TITLE Regulatory Coordinator DATE 08/09/16							
T	V			•	• **-		
Type or print name <u>Jana Mendiola</u> E-mail address: <u>janalyn_mendiola@oxy.com</u> PHONE: <u>432-685-5936</u> For State Use Only,							
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APPROVED BY: Javen & harp TITLE Qually & plc DATE 8-16-16  Conditions of Approval (if any):							
Conditions of App	лочац (п апу):	T		V	٧		