

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr, Other

5. Lease Serial No
NMLC047269-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2 Name of Operator
EOG Resources Inc.

8. Lease Name and Well No.
Sand Tank 7 Fed 3H

3 Address **P.O. Box 2267 Midland, Texas 79702**

3a. Phone No. (include area code)
432-686-3689

9. API Well No.
30-015-34290

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **330' FNL & 510' FWL, U/L D**

10 Field and Pool, or Exploratory
Sand Tank; Bone Spring

11. Sec., T., R., M., or Block and Survey or Area
Sec 7, T18S, R30E

At top prod interval reported below

**FEB 21 2008
OCD-ARTESIA**

At total depth **392' FSL & 774' FWL, U/L H**

12 County or Parish **Eddy**

13 State **NM**

14. Date Spudded **12/9/07**
 15. Date T D Reached **12/27/07**
 16. Date Completed D & A Ready to Prod **1/31/08**

17. Elevations (DF, RKB, RT, GL)*
3541 GR

18. Total Depth MD **12225** TVD **7947**
 19 Plug Back T.D. MD **12104** TVD
 20. Depth Bridge Plug Set: MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22 Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		390		500 PP		surface	
11	8 5/8	32		3267		600 POZ C 200 PP		surface	
7 7/8	5 1/2	17		12177		750 POZ C 750 POZ H		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7132							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	6610		8100 - 12042	0.42	126	Producing
B)						
C)						
D)						

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	6610		8100 - 12042	0.42	126	Producing

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8100 - 12042	Frac w/ 436 bbls 7.5% HCL acid, 745 bbls XL gel, 325500 lbs 16/30 sand, 351400 lbs 16/30 Super IC sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/08	2/15/08	24	→	261	341	75	37.0		Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
40/64	200	60	→				1306	POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Base of salt	1210'
				1st Bone Spring Carbonate	4200'
				1st Bone Spring Sand	6610'
				2nd Bone Spring Carbonate	7080'
				2nd Bone Spring Sand	7480'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 2/20/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.