Form 3160-5 (March 2012)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR. BUREAU OF LAND MANAGEMENT\*\*\*

## **NM**ÔĆD

FORM APPROVED

	OMB No. 1004-0137
	Expires: October 31, 201
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

	teat therefore any and m
5. Lèåse Serial No.	
NMNM28306	
6. If Indian, Allottee or T	ribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such proposa	ls.		·	
SUBMI	TIN TRIPLICATE - Other	7. If Unit of CA/Agree	ement, Name and/or No.			
1. Type of Well  Oil Well  Gas W	'ell Other	Well Name and No.     Coyote Draw Federal #2				
2. Name of Operator REMNANT On	OPERATING, LLC	9. API Well No. 30-005-61347				
3a. Address	3b. Phone No. (include area co					
PO BOX 5375 MIDLAND, TX 79704		432-242-4965		Pecos Slope; ABO (Gas)		
4. Location of Well (Footage, Sec., T.,	)		11. County or Parish, State			
1980' FNL & 660' FEL, Unit Lotter E, Sec. 6, T-8-S, R-25-E				Chaves Co:, NM		
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NATUR	E OF NOTIC	E. REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		Т	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	duction (Start/Resume) Water Shut-Off lamation Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction		mplete	Other CHANGE OF OPERATOR	
Final Ahandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarily Abandon r Disposal	OPERATOR	
the proposal is to deepen directions Attach the Bond under which the w following completion of the involvesting has been completed. Final determined that the site is ready for Effective 0\$\frac{6}{101}/2016 Legacy Res The undersigned accepts all applies described above.  Remnant Oil Operating, LLC bon	cork will be performed or proceed operations. If the operation Abandonment Notices must be final inspection.)  serves Operating LP translicable terms, conditions, so discoverage pursuant to 43	ovide the Bond No, on file with I on results in a multiple completion filed only after all requirement ferred operations to Remnant stipulations and restrictions of B CFR 3104 for lease activities CHED FOR ONS OF APPRON	BLM/BIA. Ron or recompits, including Oil Operating opera	equired subsequent repotetion in a new interval, reclamation, have been ag, LLC.  Determined by BLM Bond No. All and BLM Bond No. All and BLM BOND 137	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has land or portion thereof,  MB001311	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Prime	AU	ESIA DISTA G 17 20 CEIVED	116	OHHOE MIND MIND MIND MIND MIND MIND MIND MIND	
Everett W. Gray	·		ecutive Offi	1 1		
Signature Z.w. Den		Date 05/17/20	)16	AFRI		
	THIS SPACE	FOR FEDERAL OR ST	ATE OFF	ICE USEAUG	12 20/6   //h//	
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 in the section 1001 and Title 43 in th	tle to those rights in the subject hereon. U.S.C. Section 1212, make it a	crime for any person knowingly a	nd willfully to	// formula	or agency of the Unifold States any false,	
fictitious or fraudulent statements or repre-	sentations as to any matter wit	hin its jurisdiction.		//		

## BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Change of Operator of Wells on Federal Lands Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Bob Hoskinson at (575) 627-0218 for inspection and to resolve environmental issues.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with the New Mexico State BLM office in Santa Fe. NM.