

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DOUGLAS COM
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat CARLSBAD;MORROW GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON MIDCONTINENT LP

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter H : 2410 feet from the NORTH line and 560 feet from the EAST line
Section 07 Township 22S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3099' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.

PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

TA status may be granted after a successful MIT test is performed.

Spud Date: LAST PROD 4/1/2016

release Date:

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 16 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/15/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Ruthie / NGE TITLE COMPLIANCE OFFICER DATE 8/17/16
Conditions of Approval (if any):

Intent to TA procedure

MIRU pulling unit.

Pull tubing and packer assembly.

Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down.

RU wireline and set 5" CIBP at $\pm 11,140'$ ($\pm 47'$ above top of Morrow perms).

Dump bail 35' of cement on top of CIBP.

Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice.

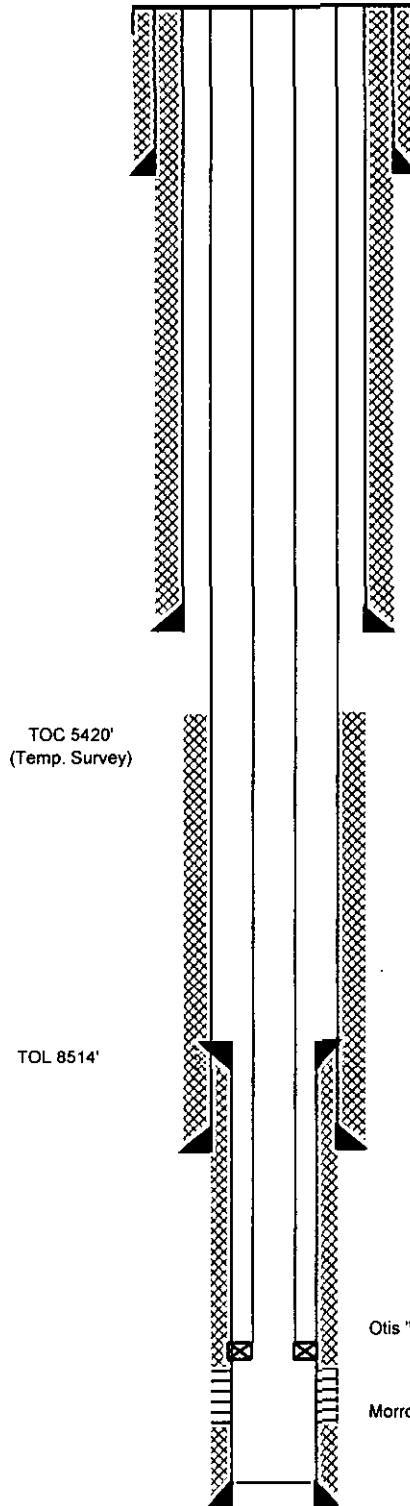
****We would like request the maximum term possible, which is hopefully 5 years. The well is a low volume flowing producer that last produced on April 29, 2016. A recently completed engineering and financial review determined that it is not currently economical to continue to produce or to recomplete uphole. Chevron prefers to TA rather than P&A, in order to leave the wellbore in a safe but usable condition while looking for divestment, farm out or trade opportunities. ****

CURRENT WELLBORE DIAGRAM

Lease Name: Douglas Com
 Well #: 1
 Surf. Loc.: 2410' FNL & 560' FEL
 Bottom Loc.: Same
 Sec.: 7
 Township: 22S
 Range: 27E

Field: South Carlsbad
 Reservoir: Morrow
 GE: 3099'
 KB: 3116'
 DF: 3115'
 Status: Inactive Gas Well

API #: 30-015-21802
 CHEVNO: EO9939
 Cost Center: BCUC90420
 Spud Date: 5/14/1976
 Comp. Date: 9/27/1976
 County: Eddy
 State: New Mexico



PBTD: 11,527'
 TD: 11,570'

Hole Size: 20"
 Csg. Size: 16", 64# (grade unknown)
 Set @: 414'
 Sxs. Cmt.: 500
 TOC @: Surface
 Circ: Y/N: Y

Tubing Detail - 9/1976
 351 Jts. 2-3/8", 4.7# N-80 Tubing
 Otis 'WB' Packer @ 10,940'

Hole Size: 15"
 Csg. Size: 10-3/4", 40.5# (grade unknown)
 Set @: 1722'
 Sxs. Cmt.: 1500
 TOC @: Surface
 Circ: Y/N: Y

Hole Size: 9-1/2"
 Csg. Size: 7-5/8", 29.7# N-80 & S-95
 Set @: 8829'
 Sxs. Cmt.: 500
 TOC @: 5420' (temp survey)
 Circ: Y/N: N

Hole Size: 6-1/2"
 Liner. Size: 5", 17.6# N-80
 Set @: 11,567'
 Sxs. Cmt.: 430
 TOC @: 8514' (TOL)
 Circ: Y/N: Y

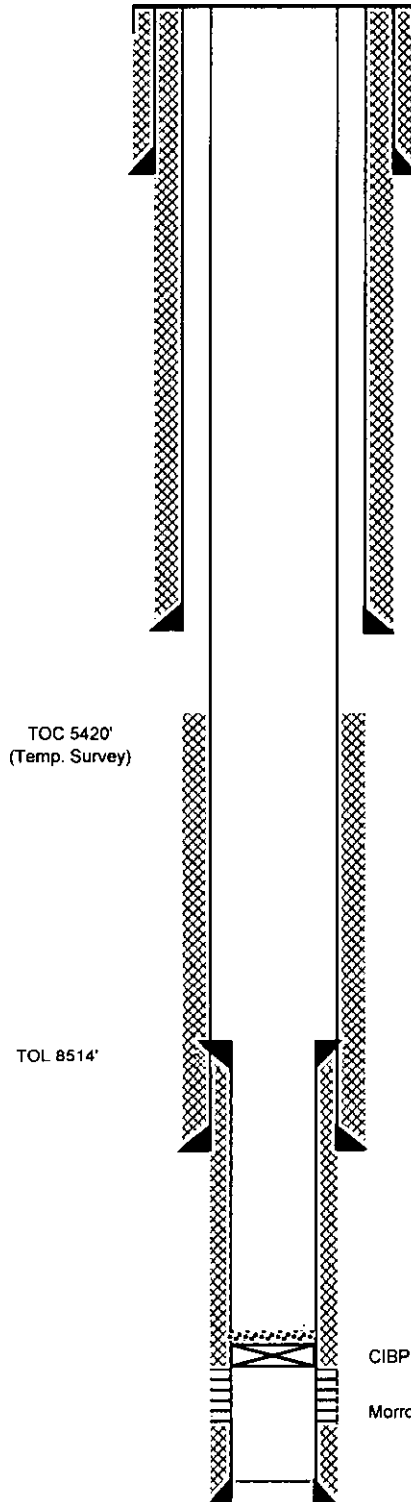
Created (By): 8/14/2016 (RJ DeBruin)
 Updated (By):

PROPOSED TA WELLBORE DIAGRAM

Lease Name: Douglas Corn
 Well #: 1
 Surf. Loc.: 2410' FNL & 560' FEL
 Bottom Loc.: Same
 Sec.: 7
 Township: 22S
 Range: 27E

Field: South Carlsbad
 Reservoir: Morrow
 GE: 3099'
 KB: 3116'
 DF: 3115'
 Status: Inactive Gas Well

API #: 30-015-21802
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PBTD: 11,527'
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Created (By): 8/14/2016 (RJ DeBruin)
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