

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SESW:NM-115410, SHL & BHL: Fee

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well I I I ☒ Gas Well I I I ☐ Other

2. Name of Operator

Matador Production Company

3a. Address

5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

3b. Phone No. (include area code)

575-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: Unit P, 631' FSL & 662' FEL, Sec 1: T24S, R28E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dr. Scrivner Fed 01 24S 28E RB #208H

9. API Well No.

30-015-43822

10. Field and Pool, or Exploratory Area

Pierce Crossing, Wolfcamp, NW

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Size</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB001079

Surety Bond NO. RLB0015172

Note: See Attached Tables for change on casing size and cement volumes. Estimated 8/15/16 to spud well.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 17 2016

RECEIVED

WITHDRAWN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Analyst

Signature

Date

07/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

mustafa Hague

Title Engineer

Date 08/09/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| Name | Hole Size | Casing Size | Wt/Grade | Thread Collar | Top Csg | Setting Depth | Top Cement | Additional Info |
|----------------|-----------|---------------|-------------|---------------|---------|---------------|------------|-----------------|
| Surface | 17-1/2" | 13-3/8" (new) | 54.5# J-55 | BTC | 0 | 610 | Surface | |
| Intermediate | 12-1/4" | 9-5/8" (new) | 40# J-55 | BTC | 0 | 2700 | Surface | |
| Intermediate 2 | 8-3/4" | 7-5/8" (new) | 29.7# P-110 | BTC | 0 | 2600 | 1500 | Tapered String |
| Intermediate 2 | 8-3/4" | 7-5/8" (new) | 29.7# P-110 | Hydril 513 | 2600 | 9050 | 1500 | Tapered String |
| Intermediate 2 | 8-3/4" | 7" (new) | 29# P-110 | BTC | 9050 | 10000 | 1500 | Tapered String |
| Production | 6-1/8" | 5-1/2" (new) | 20# P-110 | BTC/TXP | 0 | 8950 | 9000 | Tapered String |
| Production | 6-1/8" | 4-1/2" (new) | 13.5# P-110 | BTC/TXP | 8950 | 14600 | 9000 | Tapered String |

| Name | Type | Sacks | Yield | Weight |
|----------------|------|-------------|-------|--------|
| Surface | Lead | 230 | 1.82 | 12.8 |
| | Tail | 350 | 1.38 | 14.8 |
| TOC = 0' | | 100% Excess | | |
| Intermediate | Lead | 550 | 2.13 | 12.6 |
| | Tail | 270 | 1.38 | 14.8 |
| TOC = 0' | | 100% Excess | | |
| Intermediate 2 | Lead | 400 | 2.35 | 11.5 |
| | Tail | 300 | 1.39 | 13.2 |
| TOC = 1500' | | 55% Excess | | |
| Production | Tail | 500 | 1.17 | 15.8 |
| TOC = 9000' | | 10% Excess | | |

| Blend |
|--|
| Class C + Bentonite + 2% CaCL ₂ + 3% NaCl + LCM |
| Class C + 5% NaCl + LCM |
| Centralizers per Onshore Order 2.III.B.1f |
| Class C + Bentonite + 1% CaCL ₂ + 8% NaCl + LCM |
| Class C + 5% NaCl + LCM |
| 2 on btm jt, 1 on 2nd jt, 1 every 4th jt to surface |
| TXI + Fluid Loss + Dispersant + Retarder + LCM |
| TXI + Fluid Loss + Dispersant + Retarder + LCM |
| 2 on btm jt, 1 on 2nd jt, 1 every other jt to top of tail cement (500' above TOC) |
| Class H + Fluid Loss + Dispersant + Retarder + LCM |
| 2 on btm jt, 1 on 2nd jt, 1 every third jt to top of curve |