

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

NM OIL CONSERVATION

Oil Conservation Division

ARTESIA DISTRICT

☐ AMENDED REPORT

1220 South St. Francis Dr.

AUG 19 2016

Santa Fe, NM 87505

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323
⁴ Property Code 316753		³ API Number 30-015-43892
⁵ Property Name GRAVITAS 2 STATE SWD		⁶ 002 002

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	2	26S	27E		400	SOUTH	1560	WEST	EDDY

*** Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name	Pool Code
SWD: DEVONIAN - SILURIAN	97869

Additional Well Information

¹¹ Work Type N	¹² Well Type OIL SWD	¹³ Cable/Rotary CABLE	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3211
¹⁶ Multiple NO	¹⁷ Proposed Depth 15500	¹⁸ Formation DEVONIAN - SILURIAN	¹⁹ Contractor	²⁰ Spud Date 09/20/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	24	18.625	H-40 14.8	450	422	0
INTER 1	16.5	13.375	P-110 11.9	7600	1145	2100
INTER 2	13.375	12.25	P-110 14.8	2100	515	1100
LINER 1	11.75	10.625	P-110 15.6	9200	328	8200
LINER 1	11.75	10.625	P-110 14.5	8200	293	7300
PROD	8.5	6.625	P-110 15.6	12810	680	8900
LINER 2	6.625	5.5	P-110 11.7	14000	56	12500

Casing/Cement Program: Additional Comments

SWD ADMINISTRATIVE ORDER - 1620 APPROVED 03/22/2016

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: <i>Dorian K. Fuentes</i>		Approved By: <i>Garen Sharp</i>	
Printed name: DORIAN K. FUENTES		Title: <i>Bus Oper Spec Adv</i>	
Title: REGULATORY SPECIALIST		Approved Date: <i>8-23-16</i>	Expiration Date: <i>8-23-18</i>
E-mail Address: DJVO@CHEVRON.COM			
Date: 08/15/2016	Phone: 432-687-7631	Conditions of Approval Attached <i>provide C103</i> <i>for Closed-Loop system</i>	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43892	² Pool Code 97869	³ Pool Name SWD, Devonian-Silurian
⁴ Property Code 316753	⁵ Property Name Gravitas 2 STATE SWD	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A., INC.	
		⁶ Well Number 002
		⁹ Elevation 3211'

¹⁰ Surface Location


UT. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26 SOUTH	27 EAST, N.M.P.M.		400'	SOUTH	1560'	WEST	EDDY

¹⁰ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26 SOUTH	27 EAST, N.M.P.M.		400'	SOUTH	1560'	WEST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹¹ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>A</p> <p style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=392448.13, X=550882.93 B - Y=392443.13, X=556198.44 C - Y=386937.82, X=550774.76 D - Y=387127.27, X=556148.39</p> <p style="text-align: center;">Sec. 2</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>HAYHURST 2 SWD NO. 1 WELL</p> <p>X= 552,344 NAD 27 Y= 387,394 LAT. 32.064948 LONG. 104.164359</p> <p>X= 593,528 NAD83 Y= 387,451 LAT. 32.065070 LONG. 104.164850 ELEVATION +3211' NAVD 88</p> </div> <p>1560'</p> <p>400'</p> <p>C</p>	<p>B</p> <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 8-11-2016 Signature Date</p> <p>RODOLFO K. FUENTES Printed Name</p> <p><i>div@chevron.com</i> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12-07-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p> <p style="text-align: center;">  </p> <p>D</p>
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Eddy County Horizontal Development Hayhurst NM Drilling Program "Quick-Look" for 5 String + OH

Surface String
18-5/8" 87.5 ppf, J-55,BTC @ 450'

Hole Size	Mud	Bits
24"	Fresh Water	PDC
16.5"	OBM	PDC
12.25" x 14.5"	OBM	PDC
10.625"	OBM	PDC
6.75" x 6.5"	OBM	PDC
5.5"	Cut Bitine 8.9-9.0 ppf	PDC

Intermediate String
13-3/8" 72 ppf, P-110S, BLUE @ Third Bone Spring (Collar size=14.252")
DV Tool @ Lamar

Intermediate Liner String
11-3/4" 60 ppf, P-110, BLUE NearFlush @ WC-B (Collar size=11.988")

Production String
8-5/8" 44 ppf, TN110HC, T-521 @ Base of Barnett Shale (Collar size=9.134")

Production Liner String
6-5/8" 28 ppf, P-110, T-521 @ Woodford (Collar size=7.120)

Formation	Depth		Thickness		Pore Pressure		low - high, ppf		Pilot Target Yes / No
	shallow-deep, ft TVD	thin-thick, ft	low - high, psi	low - high, ppf	low - high, ppf	low - high, ppf	low - high, ppf	low - high, ppf	
Castille (Fresh Water Table)	410	505	1,400	190	234	8.9	8.9	N/A	N
Lamar	1,956	2,395	170	908	1,111	8.9	8.9	O/G/W	N
Bell	2,006	2,410	860	931	1,118	8.9	8.9	O/G/W	N
Cherry	2,861	3,208	1,300	1,328	1,489	8.9	8.9	O/G/W	N
Brushy	3,929	4,450	1,550	1,823	2,065	8.9	8.9	O/G/W	N
Bone Spring/Avalon	5,922	6,299	870	2,748	2,923	8.9	8.9	O/G/W	N
First Bone Spring Sand	6,513	6,888	130	3,022	3,196	8.9	8.9	O/G/W	N
First Bone Spring Shale	6,669	6,914	125	3,094	3,208	8.9	8.9	O/G/W	N
Second Bone Spring Sand	7,492	7,621	1,080	3,476	3,536	8.9	8.9	O/G/W	N
Harkey Sand	7,771	8,123	115	3,606	3,769	8.9	8.9	O/G/W	N
Third Bone Spring Sand	8,275	8,617	850	3,840	3,998	8.9	8.9	O/G/W	N
Wolfcamp A	8,988	9,014	190	4,782	5,679	10.2	12.1	O/G/W	Y
Wolfcamp C	9,459	9,870	145	5,432	7,560	13.1	14.7	O/G/W	Y
Wolfcamp D	9,570	9,992	300	6,584	7,654	13.2	14.7	O/G/W	Y
Penn / Cisco / Canyon	10,650	11,340	-	7,466	9,129	13.5	15.5	O/G/W	N
Strawn	10,661	11,635	-	7,473	9,366	13.5	15.5	O/G/W	N
Atoka	10,900	11,860	-	7,641	9,547	13.5	15.5	O/G/W	N
Morrow	11,490	12,370	-	8,054	9,958	13.5	15.5	O/G/W	N
Barnett	12,170	12,780	-	8,531	10,083	13.5	15.2	O/G/W	N
Mississippi Lime	12,810	13,710	-	5,982	6,416	9.0	9.0	O/G/W	N
Woodford	13,000	14,000	140	6,071	6,552	9.0	9.0	O/G/W	N
Devonian / Silurian	13,100	14,100	600	6,078	6,542	8.9	8.9	-	N
Fuselman	13,600	14,700	500	6,310	6,821	8.9	8.9	-	N
SWD TD	14,100	15,300	-	6,542	7,099	8.9	8.9	-	N

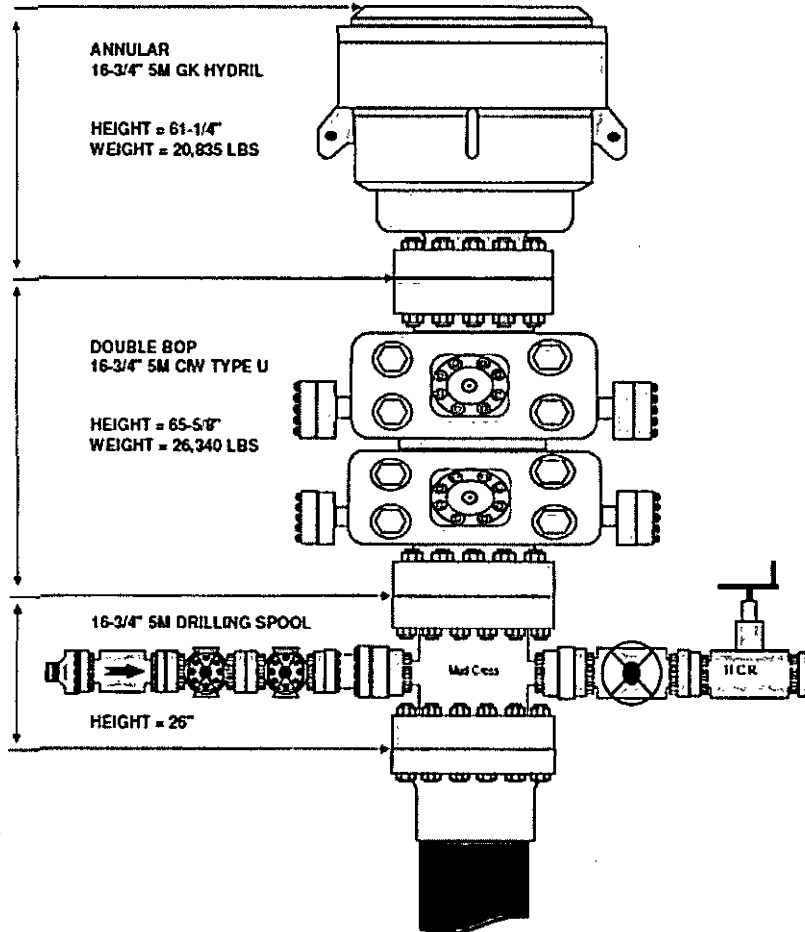
potential target formations
potential salt water disposal formations

5. CEMENTING PROGRAM

Slurry	Type	Top	Bottom	Weight (ppg)	Yield (sq/cu ft)	Sacks	Water gal/sk
Surface							
Tail	Class C	0'	450'	14.8	1.33	422	6.37
Intermediate							
Stage 2 Lead	50:50 Poz: Class C + Antifoam, Extender, Salt, Retarder	0'	1,100'	11.9	2.43	194	14.21
Stage 2 Tail	Class C + Antifoam, Retarder, Viscosifier	1,100'	2,100'	14.8	1.33	321	6.37
Stage 1 Lead	50:50 Poz: Class H + Extender, Antifoam, Retarder, Salt, Viscosifier	2,100'	6,600'	11.9	2.43	792	13.76
Stage 1 Tail	Class H + Retarder, Extender, Dispersant	6,600'	7,600'	15.6	1.21	353	5.54
Intermediate Liner							
Lead	50:50 Poz: Class H + Extender, Antifoam, Dispersant, , Retarder	7,300'	8,200'	14.5	1.21	293	5.54
Tail	Class H + Viscosifier, Antifoam, Dispersant, Fluid Loss, Retarder, Expanding Agent	8,200'	9,200'	15.6	1.2	328	5.30
Production							
Lead	50:50 Poz: Class H + Extender, Antifoam, Dispersant, , Retarder	8,900'	11,810'	14.5	1.21	505	5.54
Tail	Class H + Viscosifier, Antifoam, Dispersant, Fluid Loss, Retarder, Expanding Agent	11,810'	12,810'	15.6	1.2	175	5.30
Production Liner							
Tail	Class H	12,500'	14,000'	11.7	2.45	56	14.21

Intermediate Section

CUSTOMER: CHEVRON USA
RIG: ENSIGN 769
CONTACT: MR. JUSTIN MURPHY
PHONE: (281)400-2360
EMAIL: ensign769@chevron.com



The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- ☐ All valves on the kill line and choke line will be full opening and will allow straight through flow.
- ☐ The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tool, and will be anchored to prevent whip and reduce vibration.
- ☐ Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be installed on all manual valves on the choke line and kill line.
- ☐ A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
- ☐ Upper kelly cock valve with handle will be available on rig floor along with safety valve and subs to fit all drill string connections in use.

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

Diagram A

CHOKE MANIFOLD SCHEMATIC

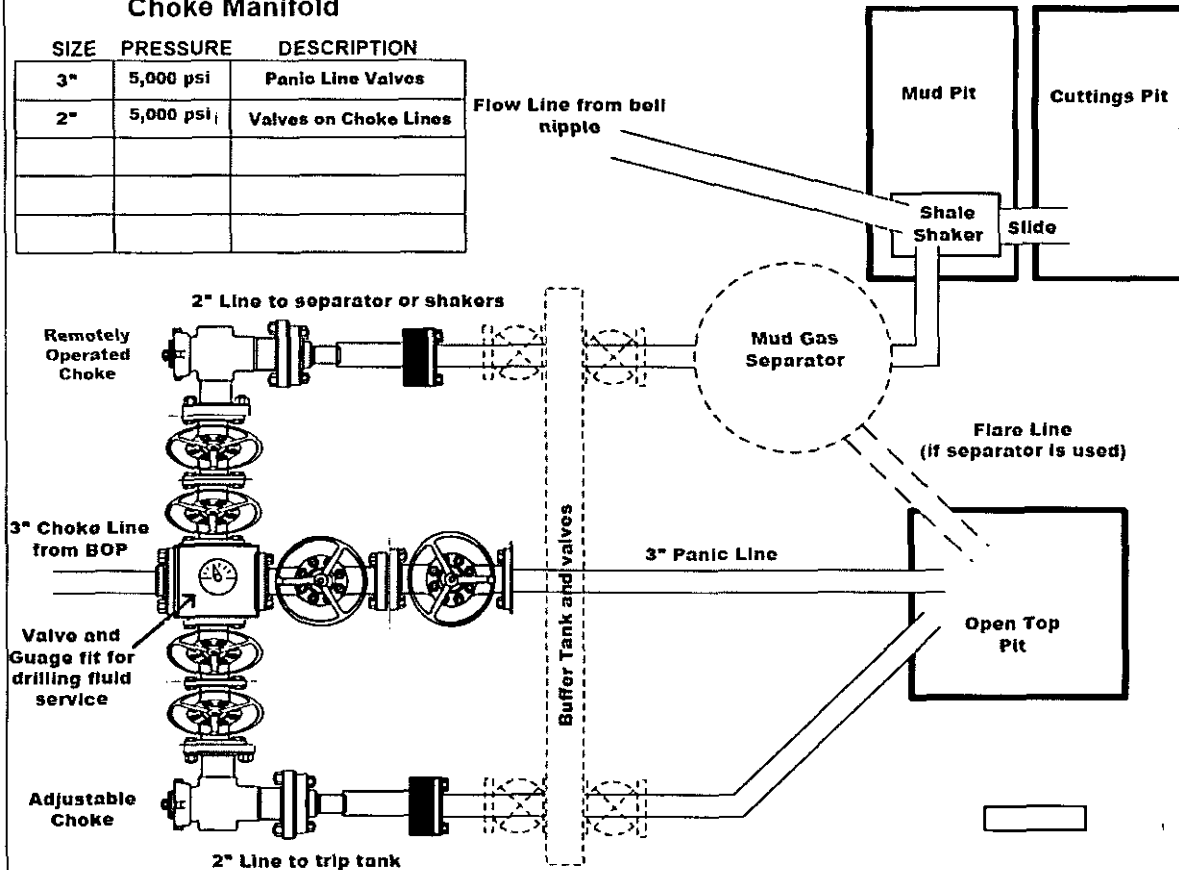
Minimum Requirements

OPERATION : 2nd Intermediate Hole Section

Minimum System Pressure Rating : 5,000 psi

Choke Manifold

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Panic Line Valves
2"	5,000 psi	Valves on Choke Lines



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- ☐ Adjustable Chokes may be Remotely Operated but will have backup hand pump for hydraulic actuation in case of loss of rig air pressure or power.
- ☐ Flare and Panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.
- ☐ The choke line, kill line, and choke manifold lines will be straight unless turns use tee blocks or are targeted with running tress, and will be anchored to prevent whip and reduce vibration. This excludes the line between mud gas separator and shale shaker.
- ☐ All valves (except chokes) on choke line, kill line, and choke manifold will be full opening and will allow straight through flow. This excludes any valves between mud gas separator and shale shakers.
- ☐ All manual valves will have hand wheels installed.
- ☐ If used, flare system will have effective method for ignition
- ☐ All connections will be flanged, welded, or clamped (no threaded connections like hammer unions)
- ☐ If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

10M BLOWOUT PREVENTER SCHEMATIC

Minimum Requirements

OPERATION: Production and Open Hole Sections

Minimum System Pressure Rating: 10,000 PSI

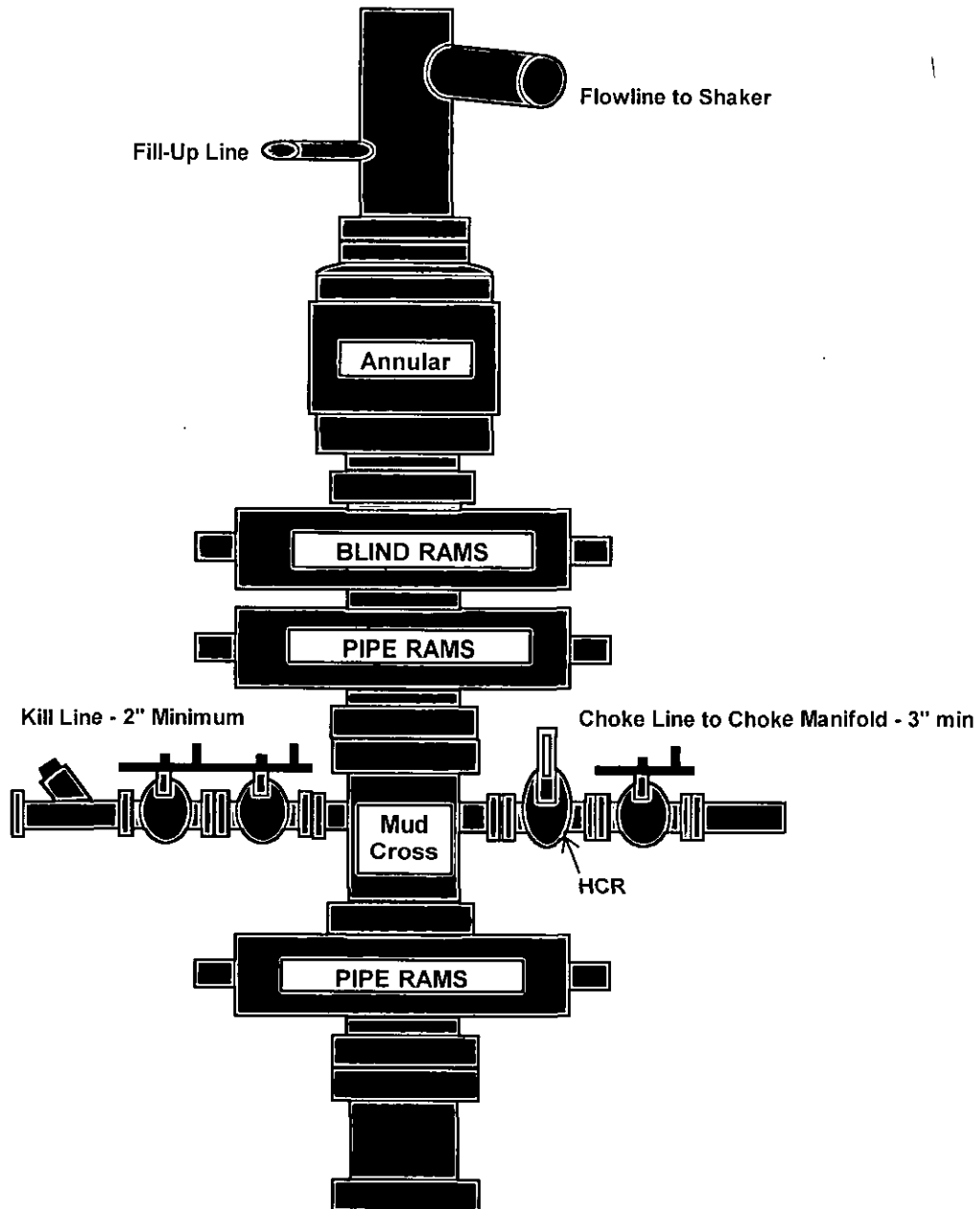


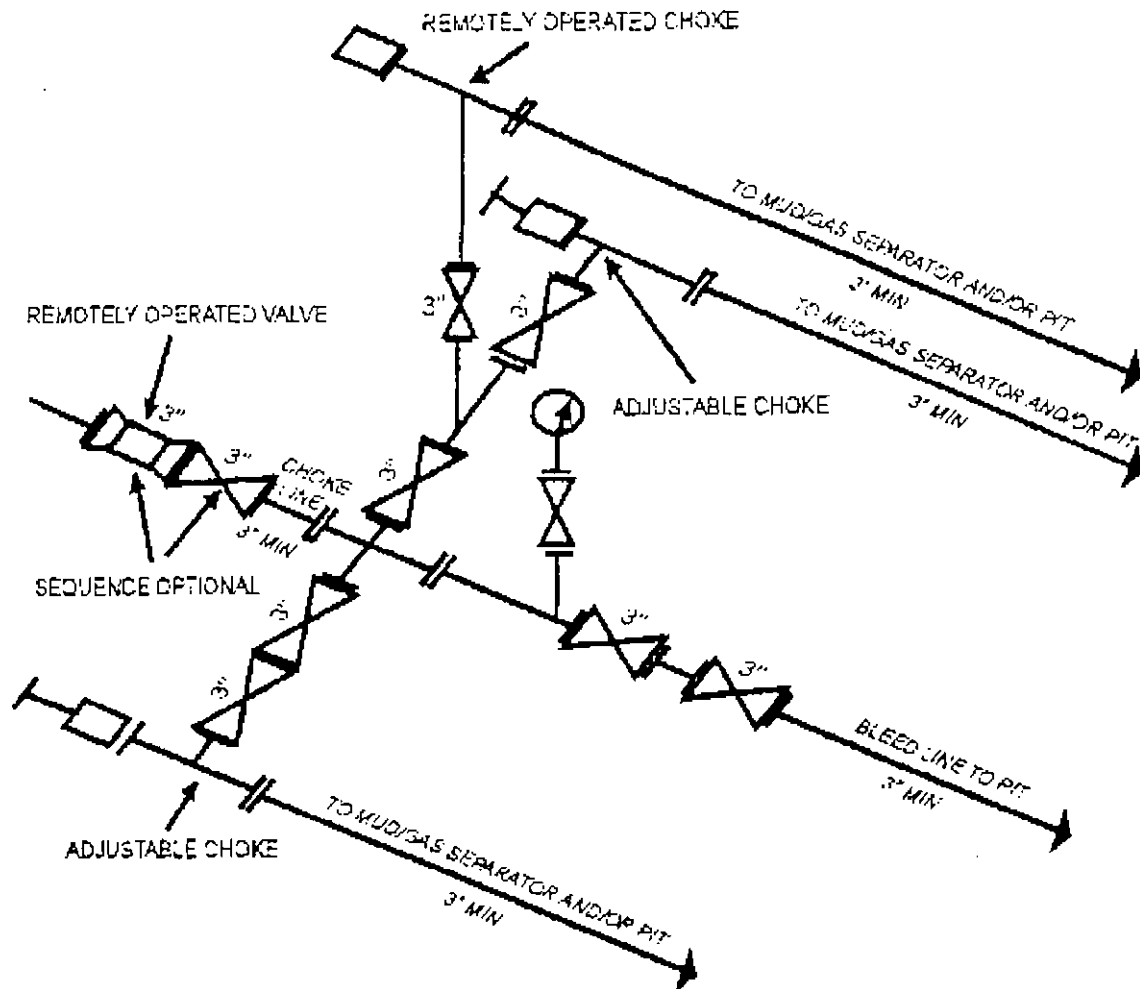
Diagram C

10M Choke Manifold SCHEMATIC

Minimum Requirements

OPERATION: Production and Open Hole Sections

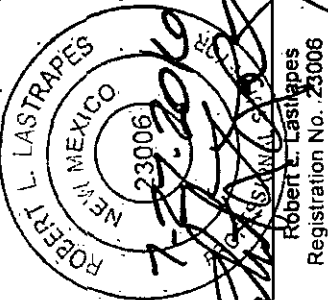
Minimum System Pressure Rating: 10,000 PSI



10M AND 15M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKE MAY VARY
(53 FR 49661, Dec. 9, 1988 and 54 FR 39528, Sept. 27, 1989)

Diagram D

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional
Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



SW/SW
(±0.01 Acres- Proposed Permanent Pad)

S 56° 53' 25" W 1,658.52'
To Trd. 1 1/2" Iron Pipe W/ Cap @
the SW Corner of Section 2

T 26 S

R 27 E

Sec. 2

State of New Mexico

(±3.22 Acres- Proposed Pad)
(±2.41 Acres-Proposed Facility)

SE/SW

(±2.47 Acres- Proposed Permanent Pad)
(±0.74 Acres- Proposed Temporary Pad)
(±2.41 Acres-Proposed Facility)

Whites City Road

Existing Access Road

Existing
Cattle Pen

Existing Fence Line

PROPOSED
SWD FACILITY
±2.41 Acres

PROPOSED
TEMPORARY
PAD AREA
±0.74 Acres

PROPOSED
PERMANENT
PAD AREA
300'x360' PAD AREA
±2.48 Acres

Existing
Skeen 2 SWD
No. 1 Pad

Gravitas 2 State SWD
No. 2 Well
400' FSL
1,560' FWL

Existing Frac
Pond to be
Removed

Scale: 1" = 200'



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

LEGEND

- Section Line
- Section Break
- Existing Road & Pad
- Existing Fence Line
- Existing Frac Pond
- Surface Location
- Found Occupation

GRAVITAS 2 STATE SWD NO. 2 WELL	
X=	552,344 NAD 27
Y=	387,394
LAT.	32.064948
LONG.	104.164359
X=	593,528 NAD83
Y=	387,451
LAT.	32.065070
LONG.	104.164850
ELEVATION	+3211' NAVD 88

NW SWD FACILITY PAD CORNER (1)	
X=	552,164 NAD 27
Y=	387,844
ELEVATION	+3217' NAVD 88
SE SWD FACILITY PAD CORNER (3)	
X=	552,514 NAD 27
Y=	387,544
ELEVATION	+3212' NAVD 88
NE SWD FACILITY PAD CORNER (2)	
X=	552,514 NAD 27
Y=	387,844
ELEVATION	+3217' NAVD 88
SW SWD FACILITY PAD CORNER (4)	
X=	552,164 NAD 27
Y=	387,544
ELEVATION	+3217' NAVD 88

NW SWD PAD CORNER (5)	
X=	552,124 NAD 27
Y=	387,544
ELEVATION	+3217' NAVD 88
SE SWD PAD CORNER (7)	
X=	552,549 NAD 27
Y=	387,213
ELEVATION	+3216' NAVD 88
NW SWD PAD CORNER (6)	
X=	552,549 NAD 27
Y=	387,543
ELEVATION	+3212' NAVD 88
SE SWD PAD CORNER (8)	
X=	552,124 NAD 27
Y=	387,214
ELEVATION	+3218' NAVD 88

WELL PLAT

PAGE 1 OF 2

CHEVRON U.S.A. INC.

PROPOSED PADS

GRAVITAS 2 STATE SWD NO. 2 WELL

SECTION 2, T26S-R27E

EDDY COUNTY, NEW MEXICO

REVISIONS

DRAWN BY:	TBD	NO. 3	DATE: 07/22/2016	REVISED BY: BOR
PROJ. MGR.:	GDG	NO. 4	DATE: 07/27/2016	REVISED BY: GDG
FILENAME: T\20152153364\DWG\GRAVITAS 2 STATE SWD 2 and FACILITY SUP.dwg				

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

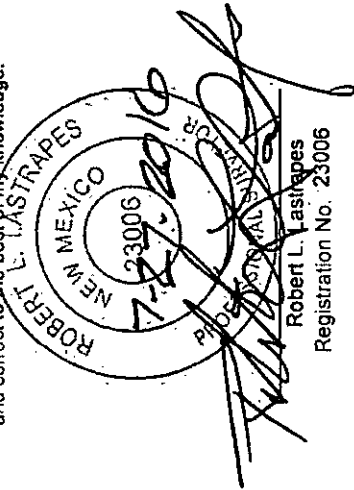
NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call System - www.nmonecall.org.

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional
Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



Robert L. Lastrapes
Registration No. 23006

WELL PLAT PAGE 2 OF 2

CHEVRON U.S.A. INC.

PROPOSED PADS

GRAVITAS 2 STATE SWD NO. 2 WELL

SECTION 2, T26S-R27E

EDDY COUNTY, NEW MEXICO

REVISIONS

DRAWN BY: TBD

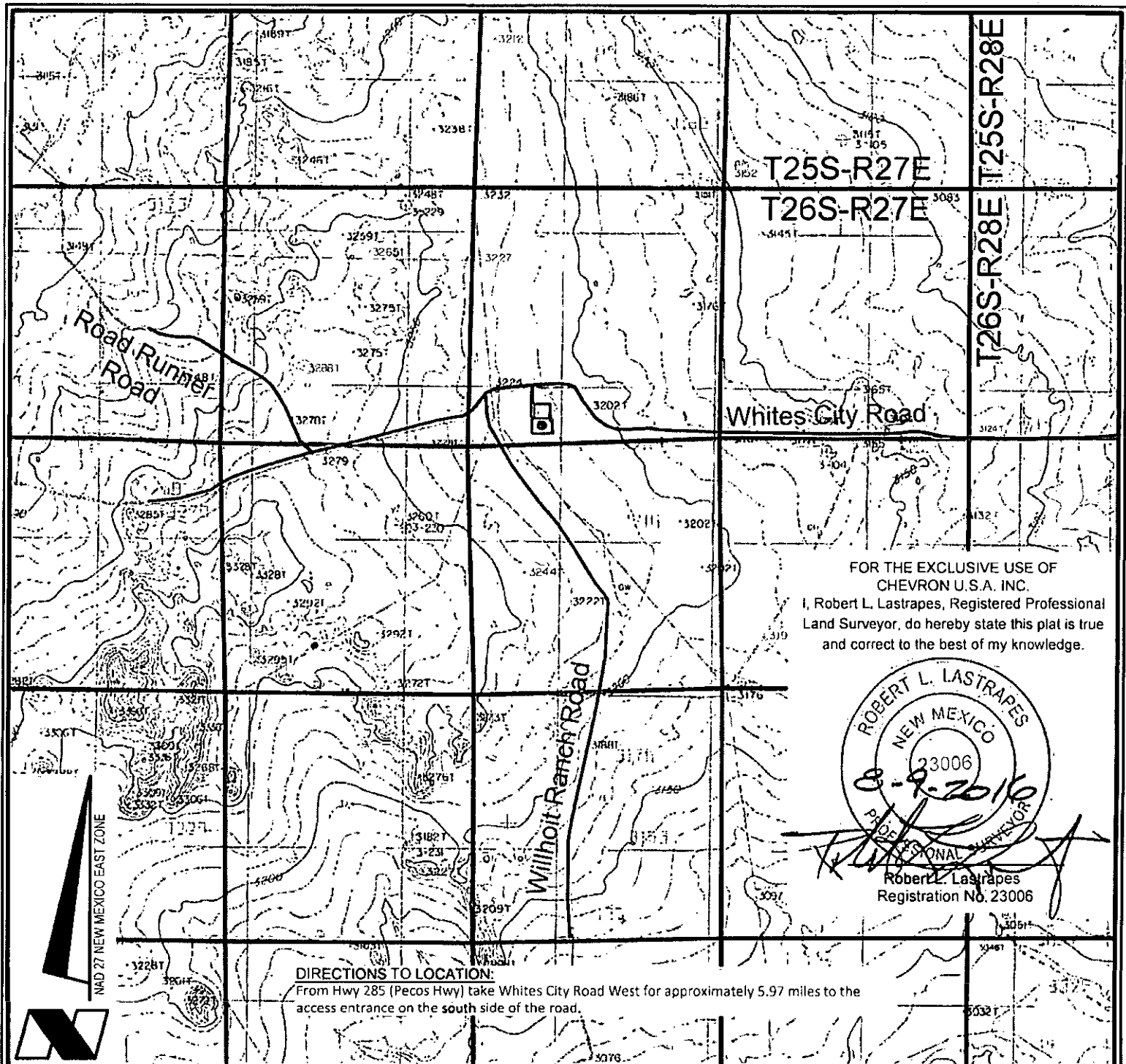
PROJ. MGR.: GDG No. 3 DATE: 07/22/2016 REVISED BY: BOR

DATE: 12/17/2015 No. 4 DATE: 07/27/2016 REVISED BY: GDG

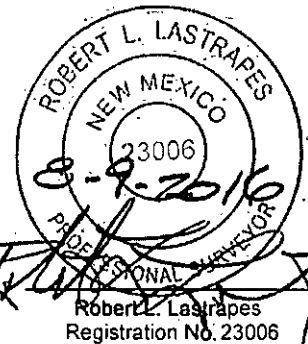
FILENAME: T:\2015\2153364\DWG\GRAVITAS 2 STATE SWD 2 and FACILITY SUP.dwg



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com



FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



DIRECTIONS TO LOCATION:

From Hwy 285 (Pecos Hwy) take Whites City Road West for approximately 5.97 miles to the access entrance on the south side of the road.

VICINITY MAP

SCALE: 1" = 3000'

3000' 0 1500' 3000'

LEGEND

- Proposed Well
- Proposed Drillsite
- Existing Road
- Section Line
- Proposed Facility

CHEVRON U.S.A. INC.
GRAVITAS 2 STATE SWD NO. 2 WELL
LOCATED 400' FSL AND 1560' FWL
SECTION 2, T26S-R27E
EDDY COUNTY, NEW MEXICO



C.H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: TBD

REVISIONS

PROJ. MGR.: GDG

No. 1

DATE: 1/28/2016

REVISED BY: GDG

DATE: 12/21/2015

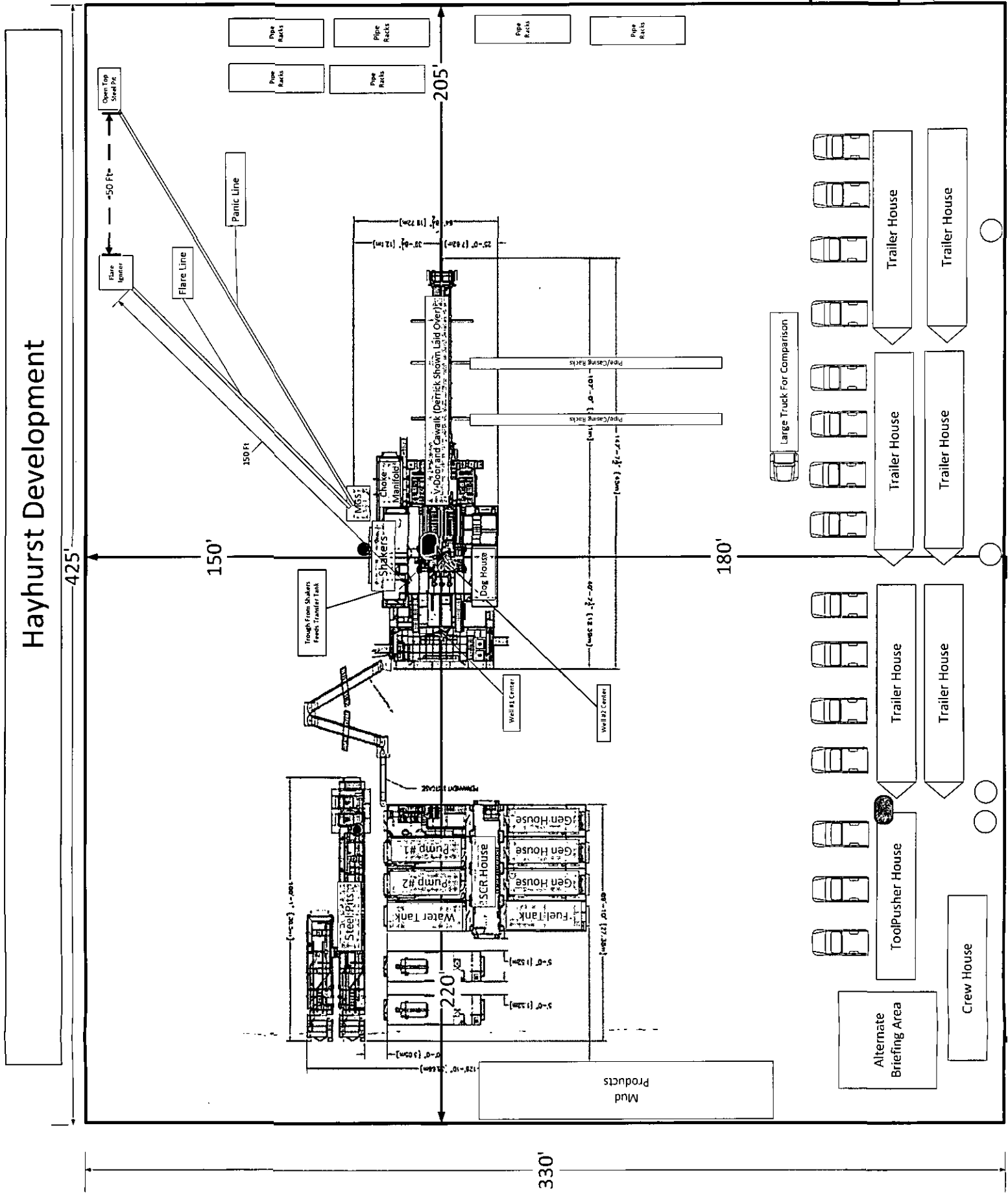
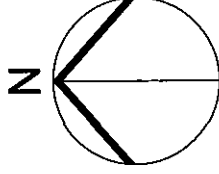
No. 2

DATE: 08/08/2016

REVISED BY: GDG

FILENAME: T:\2015\2153364\DWG\GRAVITAS 2 STATE SWD 2 APD.dwg

Hayhurst Development



- H2S Monitor Locations**
 - Bop/Cellar
 - Rig Floor
 - Shaker Skid
 - Bell Nipple
- Flag Locations**
 - Sign-in Shack
 - Rig Floor
 - Dog House
- 10 Minute Escape Packs**
 - 1 at Pits
 - 1 at Trip Tank
 - 1 at Accumulator
 - 4 at Rig Floor
- 45 Minute Escape Packs**
 - 2 at Briefing Area
 - 2 at Alternate Briefing Area

Legend

H2S Monitor

Flag

Location Entrance

DRIVING DIRECTIONS:

Coming from Carlsbad:

- Head South on HWY 285 (Pecos HWY) for roughly 28 miles (through the towns of Loving and Malaga)
- Turn right (West) onto Whites City road
- Travel West on Whites City road for roughly 6 miles
- Turn right (North) onto unnamed lease road (this lease road is just before the turn off for Wilhoit Ranch Road)
- Entrance to SWD will be on the right after less than a 1/10th of a mile

Coming from Pecos:

- Head North on HWY 285 (Pecos HWY) for roughly 57 miles (through the town of Orla)
- Turn left (West) onto Whites City road
- Travel West on Whites City road for roughly 6 miles
- Turn right (North) onto unnamed lease road (this lease road is just before the turn off for Wilhoit Ranch Road)
- Entrance to SWD will be on the right after less than a 1/10th of a mile

GPS coordinates:

SWD entrance is located approximately at

32°04'05.6"N

104°10'05.26"W

1800 Pecos Hwy