

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

AUG 29 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

NAB1024355277

**OPERATOR**

Initial Report  Final Report

Name of Company:	COG Operating LLC <u>229137</u>	Contact:	Robert McNeill
Address:	600 West Illinois Avenue, Midland TX 79701	Telephone No.:	432-683-7443
Facility Name:	AID STATE 14 #001	Facility Type:	Tank Battery

Surface Owner:	State	Mineral Owner:		API No.:	30-015-29569
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	14	17S	28E	660'	South	1330'	East	Eddy

Latitude 32.8300247 Longitude 104.1427078

**NATURE OF RELEASE**

Type of Release:	Produced Water	Volume of Release:	40bbbls	Volume Recovered:	38bbbls
Source of Release:	Electrical Failure	Date and Hour of Occurrence:	08-26-2016 04:30 am	Date and Hour of Discovery:	08-26-2016 04:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mr. Bratcher - NMOCD / Ms. Groves - SLO		
By Whom?	Robert Grubbs Jr.	Date and Hour:	Fri 8/26/2016 3:26 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
The release was caused by an electrical equipment failure. Deans Electric was called out to fix the electrical issue.

Describe Area Affected and Cleanup Action Taken.\*  
The release was contained within a lined facility. Vacuum trucks were dispatched to remove all free standing fluids. The containment will be cleaned and the facility will be put back into operation. Concho will have the spill site inspected for any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Robert Grubbs Jr.	Approved by Environmental Specialist:	
Title:	Senior Environmental Coordinator	Approval Date:	8/30/16
E-mail Address:	rgrubbs@concho.com	Expiration Date:	NIA
Date:	August 29, 2016	Phone:	432-683-7443

Remediation Approved per O.C.D. Rules & Guidelines   
**SUBMIT REMEDIATION PROPOSAL NO**  
**LATER THAN: 9/30/16**

\* Attach Additional Sheets If Necessary

2RP-3852