

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24447
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOGGS FEE
8. Well Number #1
9. OGRID Number 160825
10. Pool name or Wildcat ESPERANZA; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator BC OPERATING, INC.

3. Address of Operator P.O. BOX 50820
MIDLAND, TX 79710

4. Well Location
 Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line
 Section 21 Township 22S Range 27E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/2016 - 8/4/2016: Morning report attached showing work done to TA well.
 8/4/2016: Ran MIT test. Richard Inge of the NMOCD witnessed (chart attached)
 Well is now TA'd

Temporary Abandoned Status Approved
 Until 6/1/2018
 LAST PROD 6/1/2001
 CHANGE OP 11/3/2014

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 22 2016
 RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 8.17.2016

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 8/26/16
 Conditions of Approval (if any):

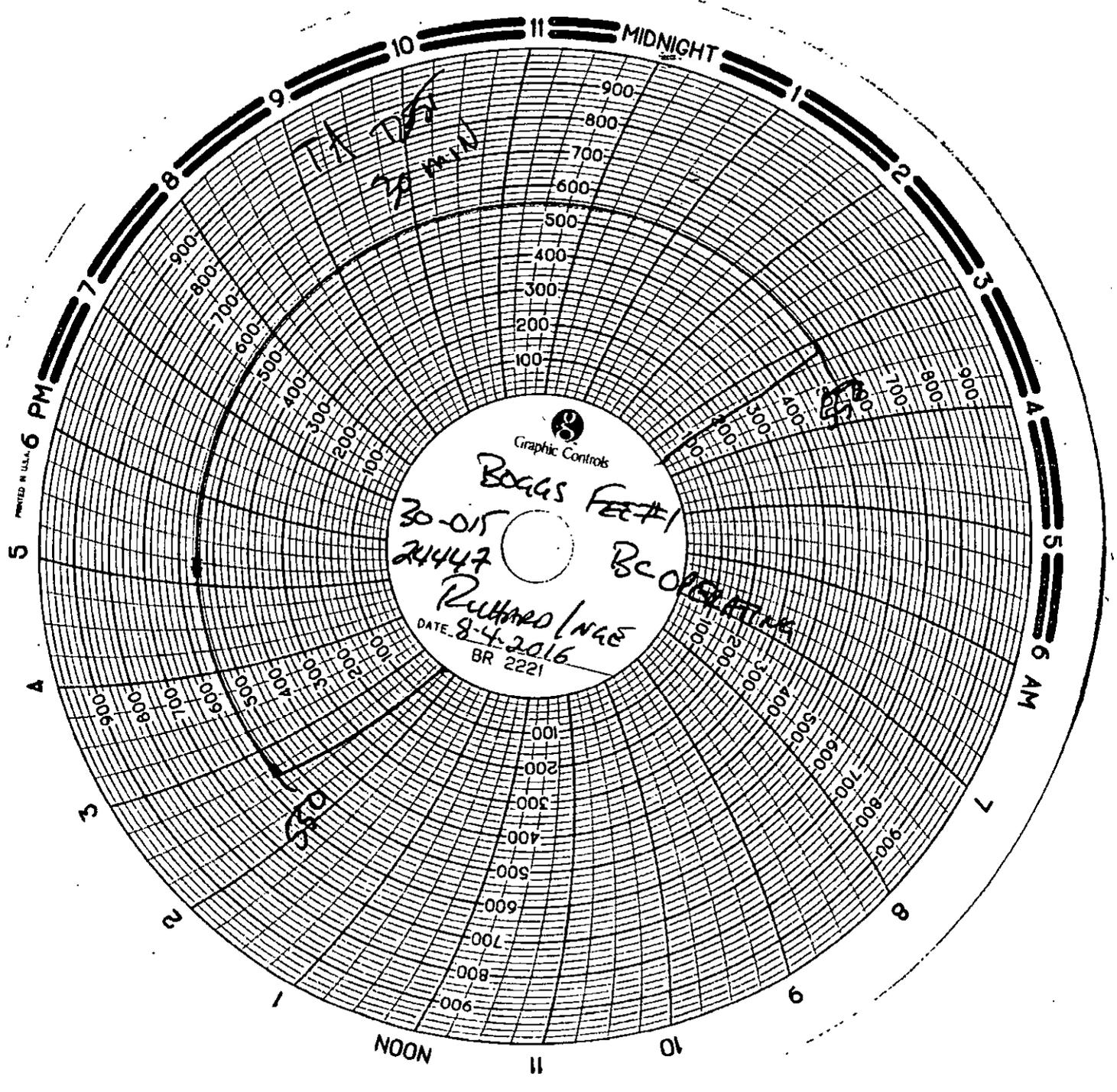
**BC OPERATING, INC.
NEW MEXICO
DAILY REPORT**

BOGGS FEE #1

**LOCATION: 1980' FSL, 990' FEL
SEC. 21, T-22-S, R-27-E**

**OBJECTIVE: LOWER BRUSHY CANYON
EDDY COUNTY, NEW MEXICO
API 30-015-24447**

- 8/1/2016** MI Rig Matt , MIRU Choctaw pulling unit #4. had 0# on well, ND well head and NU BOP . MIRU Capitan Wireline Truck and RIH with 7" gauge ring and stacked out at 1330', would not go any farther. POOH and RIH with 4.50" gauge ring went down to 3530' , did not tag anything. POOH lay down gauge ring and RIH with 7" gauge ring , stacked out at 1330' POOH , RDMO wireline truck, secure well and SDON.
- 8/2/2016** Drove to location had 5-minute safety meeting, o# on well, pick up and strip 7" Lead Block thru 7 1/6" BOP and well head. RIH picking up 47-joints 2 3/8" tubing down to 1530' , did not tag anything at 1330' . POOH with tubing , lay down lead block , showed nothing on bottom of block. Secure well and SDON.
- 8/3/2016** Drove to location had 5-minute safety meeting, o# on well, MIRU Capitan Corporation Wireline Truck RIH with 7" Gauge Ring down to 3550' . POOH lay down gauge ring, RIH with 9 5/8" CIBP and stacked out at 1330' . POOH lay down plug , pick up and RIH with 8 5/8" Bit and 9 5/8" Casing Scrapper pull vacuum on casing while picking up tubing down to 3550' . POOH lay down bit and scrapper, RU wireline and RIH with 9 5/8" CIBP set at 3510' , POOH lay down setting tool, pick up cement bailer and dump 35' of cement on top of CIBP. RDMO wireline, secure well and SDON.
- 8/4/2016** Drove to location had 5-minute safety meeting, o# on well, RIH with 2 3/8" tubing , tagged up top of cement at 3480' , lay down top joint , put bottom of tubing at 3472' . MIRU Bronco's pump truck and 2- windmill truck and circulate the hole with 300-Bbbs of 1% KCL water. Pressure test casing to 550# to get mini test for 30-minutes ok. POOH laying down 2 3/8" tubing, ND BOP and NU well head , load casing and pressure up to 550psi on chart recorder for 30-minutes, OCD witness was Richard Inge . Held ok. Bled off pressure , RDMO pump truck and RD pulling unit.



MIDNIGHT

PRINTED IN U.S.A. 6 PM

Graphic Controls

Boags Feet

30-015
24447

BC OIL FIELD

Richard / NAE
DATE: 8-4-2016
BR 2221

11 AM
12
1
2
3
4
5
6 AM

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NOON

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