Office	Form C-103
District 1 – (575) 393-6161 ARTESIA DISTRIC Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NA 88246 5 2016 District II – (575) 748-1283 AUG 2 5 2016	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-32998
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NARECEIVED District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	648-145
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Hint 15 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	Millman; Atoka (Gas) [81350]
4. Well Location	
Unit Letter E: 1650 feet from the North line ar	nd 990 feet from the West line
Section 15 Township 19S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, G	
3503 GL	
12. Check Appropriate Box to Indicate Nature of No.	otice. Report or Other Data
12. Oneok Appropriate Box to maleute Nature of As	stree, resport or other bata
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	. WORK ALTERING CASING
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENC	CE DRILLING OPNS. P AND A .
PULL OR ALTER CASING	EMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip	
proposed completion or recompletion.	
Annual to the second of the form of the second of the seco	
Apache would like to perform the following work: please see attachment.	
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	status may be granted after a
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TA suc Cor so i	cessful MIT test is performed.  Intact the OCD to schedule the test  It may be witnessed.  ACTPROD 9/1/2015
Spud Date: 12/13/2003 Rig Release Date: 01/21/2  Thereby certify that the information above is true and complete to the best of my known of the state of the best	cessful MIT test is performed.  Intact the OCD to schedule the test  It may be witnessed.  ACTPROD 9/1/2015  2004  Evwledge and belief.
TA suc Cor so i	cessful MIT test is performed.  Intact the OCD to schedule the test  It may be witnessed.  ACTPROD 9/1/2015
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TA successor in the successor of the suc	cessful MIT test is performed. Intact the OCD to schedule the test It may be witnessed.  LACIPROD 9/1/2015  2004  Evaluation of the performed.  DATE 08/22/2016
Spud Date: 12/13/2003 Rig Release Date: 01/21/2  I hereby certify that the information above is true and complete to the best of my known SIGNATURE Abel Hudson TITLE Reg Analyst  Type or print name Isabel Hudson E-mail address: Isabel.huds  For State Use Only	cessful MIT test is performed. Intact the OCD to schedule the test It may be witnessed.  ACTPREO 9/1/2015  2004  DATE 08/22/2016  On@apachecorp.com PHONE: (432) 818-1142
TA successory of the successor	cessful MIT test is performed. Intact the OCD to schedule the test It may be witnessed.  ACTPREO 9/1/2015  2004  DATE 08/22/2016  On@apachecorp.com PHONE: (432) 818-1142



August 22, 2016

Hint 15 State # 1 API # 30-015-32998 Eddy County, NM

Production Casing: 5-1/2" 17# Set @ 11,480'

Producing Interval: 10,284-88'

**Objective:** Isolate open perfs and TA wellbore

## Procedure:

1. POOH with tbg

2. MIRU Wireline unit and make a gauge ring run to 10,280'

3. Set CIBP @ 10,250' with 35' cmt - NOT RESULTED TA-

4. Set CIBP @ 9,800' with 35' cmt \_ NOT REDUCED FOR TA.

5. Set CIBP @ 8,700' with 35' cmt \_ NOT REDUCED FOR TA.

5. Set CIBP @ 8,700' with 35' cmt \_ REQUILEP.

6. Fill up casing and pressure test with a chart recorder

7. Submit the chart for TA approval

## Apache Corp. Actual

1650 FNL

LEASE/UNIT:

Hint 15 State

DATE:

Nov. 03, 2015

WELL:

#001

BY:

Clayton T. Burrows

API NUMBER:

LEGAL DESCRIPTION:

30-015-32998

990 FWL

Artesia FIELD: COUNTY: Eddy

WI/OIL NRI/GAS NRI:

E-15-19S-28E

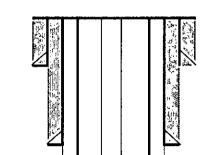
STATE: New Mexico

Spud: 12/13/2003

Rig Release: 01/21/04

KB = 3521'

-GL = 3503'



13-3/8" 45# CSG @ 400' in 17-1/2" Hole. CMT w/ 500sx Class C. No CMT to Surface. TOC @ 220' (TS)

9-5/8" 36# CSG @ 2515' in 12-1/4" Hole. CMT w/ 1000sx Class C. CMT Circ.

TAC 2-7/8" J-55 TBG

Wolfcamp: 8,751-9,080' (12 Shots); ACDZ w/ 2500 Gal

Canyon: 9,564'-9,713' (12 shots); ACDZ w/ 2500 Gal

Strawn: 9838-10233', ACDZ w/ 7500 Gal

PKR @ 10.260'

CIBP @ 10,375'

CIBP @ 10,750'

SQZ w/ 100sx Class Н СМТ.

Atoka: 10,284'-10,288' (30); ACDZ w/500 Gal

Atoka: 10,409'-10,413' (19 shots); ACDZ w/ 500 Gal

Morrow: 10,810'-10,869' (30 shots); ACDZ w/ 1500 Gal

Morrow: 10,952'-10,982' (151 shots), Squeezed.

TD = 11,480'PBTD = 10.350'

4.1.2.4.2.3.1

5.5" 17# in 8-3/4" Hole @ 11,480' CMT w/ 870sx Class C. TOC @ 8500' (TS)

Formation Tops:

Wolfcamp - 8738' Strawn - 9817' Atoka - 10242'