

Submit 1 Copy To: NM Oil Conservation  
Office  
District I - (575) 393-6161  
District II - (575) 748-1283  
District III - (505) 334-6178  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

# NM OIL CONSERVATION

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

ARTESIA DISTRICT

AUG 25 2016

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO.  
30-015-32998

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648-145

7. Lease Name or Unit Agreement Name

Hint 15 State

8. Well Number 001

9. OGRID Number

873

10. Pool name or Wildcat

Millman; Atoka (Gas) [81350]

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter E : 1650 feet from the North line and 990 feet from the West line  
Section 15 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3503 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work; please see attachment.

TA status may be granted after a  
successful MIT test is performed.  
Contact the OCD to schedule the test  
so it may be witnessed.

LATIPROD 9/1/2015

Spud Date:

12/13/2003

Rig Release Date:

01/21/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Isabel Hudson

TITLE Reg Analyst

DATE 08/22/2016

Type or print name Isabel Hudson

E-mail address: Isabel.hudson@apachecorp.com

PHONE: (432) 818-1142

For State Use Only

APPROVED BY:

Rutharo / nce

TITLE

COMPLIANCE OFFICER

DATE

8/30/2016

Conditions of Approval (if any):



August 22, 2016

Hint 15 State # 1

API # 30-015-32998

Eddy County, NM

Production Casing: 5-1/2" 17# Set @ 11,480'

Producing Interval: 10,284-88'

**Objective:** Isolate open perms and TA wellbore

**Procedure:**

1. POOH with tbg
2. MIRU Wireline unit and make a gauge ring run to 10,280'
3. Set CIBP @ 10,250' with 35' cmt - NOT REQUIRED FOR TA.
4. Set CIBP @ 9,800' with 35' cmt - NOT REQUIRED FOR TA.
5. Set CIBP @ 8,700' with 35' cmt - REQUIRED.
6. Fill up casing and pressure test with a chart recorder
7. Submit the chart for TA approval

# Apache Corp. Actual

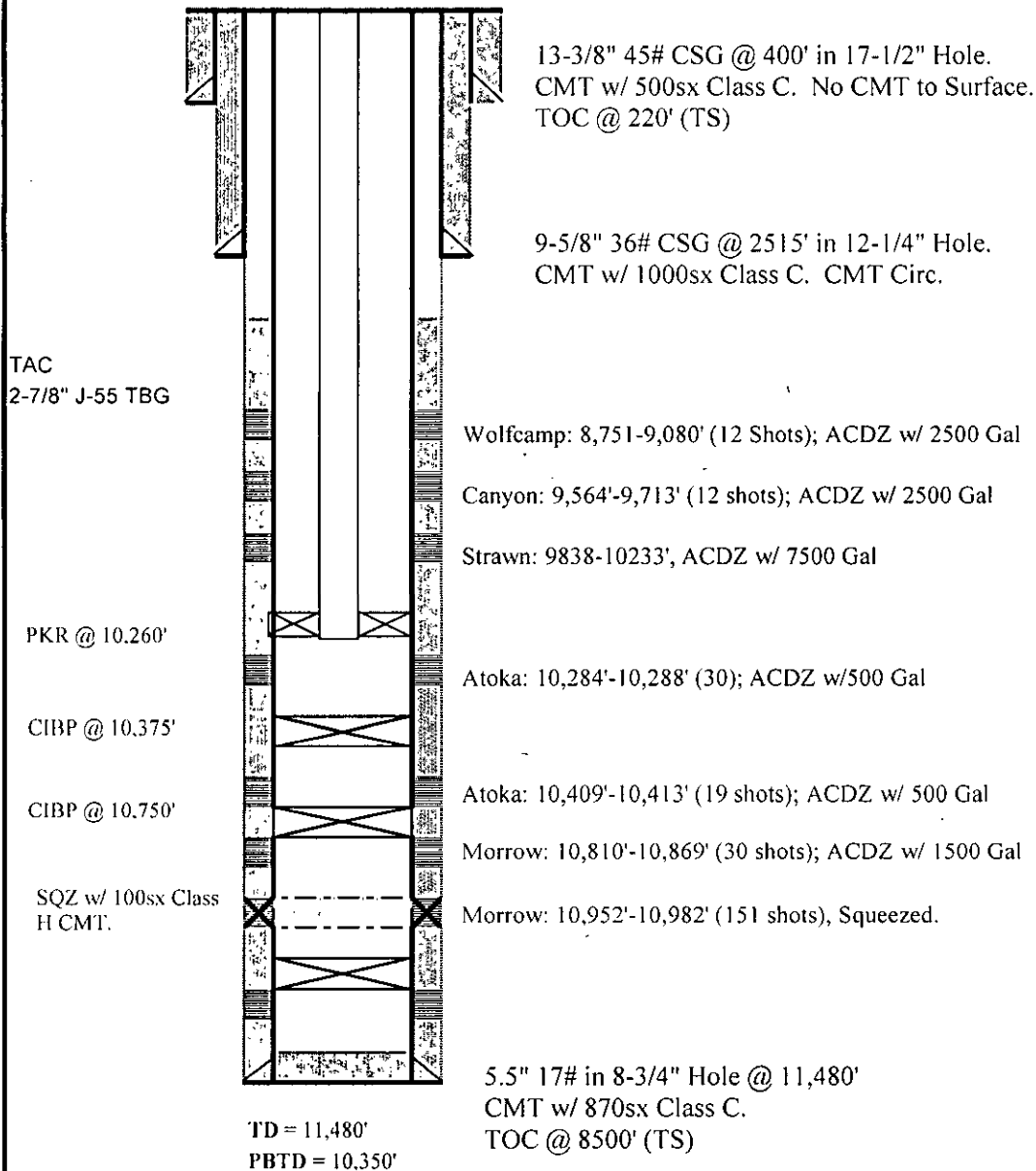
LEASE/UNIT:	Hint 15 State	DATE:	Nov. 03, 2015
WELL:	#001	BY:	Clayton T. Burrows
API NUMBER:	30-015-32998	FIELD:	Artesia
LEGAL DESCRIPTION:	E-15-19S-28E 1650 FNL 990 FWL	COUNTY:	Eddy
WI/OIL NRI/GAS NRI:		STATE:	New Mexico

Spud: 12/13/2003

KB = 3521'

Rig Release: 01/21/04

- GL = 3503'



**Formation Tons:**  
Wolfcamp - 8738'  
Strawn - 9817'  
Atoka - 10242'