

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources ARTESIA DISTRICT AUG 29 2016 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-43494												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No.												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Foreigner 33/4 W2LM Fee												
8. Name of Operator Mewbourne Oil Company						6. Well Number: 1H												
10. Address of Operator PO Box 5270 Hobbs, NM 88241						9. OGRID 14744												
11. Pool name or Wildcat Culebra Bluff, Wolfcamp, South (Gas) 75750																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	33	23S	28E		2450	South	450	West	Eddy								
BH:	M	4	24S	28E		333	South	727	West	Eddy								
13. Date Spudded 01/17/16	14. Date T.D. Reached 02/24/16	15. Date Rig Released 02/27/16		16. Date Completed (Ready to Produce) 08/12/16		17. Elevations (DF and RKB, RT, GR, etc.) 3101' GL												
18. Total Measured Depth of Well 17660'		19. Plug Back Measured Depth 17628' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10588' MD - 17625' MD Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/4"		54.5#		528'		17 1/2"		550		Surface								
9 5/8"		40#		2544'		12 1/4"		750		Surface								
7"		26#		10460'		8 3/4"		1200		Surface								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
4 1/2"	9726' (MD)	17645' (MD)	450															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
26. Perforation record (interval, size, and number) 48 Stages, 1764 holes .39" EHD, 60 deg phasing 10588' MD - 17625' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10588' - 17625' MD</td> <td>Frac w/19,307,022 gals slickwater, carrying 10,895,820# 100 Mesh, 5,236,990# 40/70 white sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10588' - 17625' MD	Frac w/19,307,022 gals slickwater, carrying 10,895,820# 100 Mesh, 5,236,990# 40/70 white sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10588' - 17625' MD	Frac w/19,307,022 gals slickwater, carrying 10,895,820# 100 Mesh, 5,236,990# 40/70 white sand.																	
28. PRODUCTION																		
Date First Production 08/12/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/14/16	Hours Tested 24 hrs	Choke Size 22/64	Prod'n For Test Period 24 hrs	Oil - Bbl 305	Gas - MCF 2854	Water - Bbl. 2490	Gas - Oil Ratio 9357											
Flow Tubing Press. NA	Casing Pressure 3775	Calculated 24-Hour Rate	Oil - Bbl. 305	Gas - MCF 2854	Water - Bbl. 2490	Oil Gravity - API - (Corr.) 55.1												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		08/24/16		Date <i>db</i>										
E-mail Address: jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2633	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3475	T. Kirtland	T. Penn. "B"
B. Salt 2380	T. Brushy Canyon 4697	T. Fruitland	T. Penn. "C"
T. Delaware 2598	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6139	T. Todilto	
T. Abo	T. Manzanita 3618	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T. Wolfcamp 9438	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology