Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT ATI SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMLC065914

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000326X	
I. Type of Well		8. Well Name and No. BIG EDDY UNIT DI5 4H				
2. Name of Operator Contact: TRACIE J CHERRY						
Name of Operator ' BOPCO LP	HERRY		9. API Well No. 30-015-40397-00-S1			
3a, Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or Exploratory PARALLEL UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State
Sec 27 T20S R31E SWNE 19	1.			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing		cture Treat	☐ Reclam		□ Well Integrity
Subsequent Report ■			New Construction Recom			☑ Other
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon		arily Abandon	Venting and/or Flari
B. Mar / to and of the feet of	=		Back	☐ Water [-	ng
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachemined that the site is ready for fit BOPCO, LP respectfully subm January through March, 2016 Wells producing to this battery BIG-EDDY UNIT DI5 004H* / 3 J RODKE FEDERAL 001 / 30-Intermittent flaring was necess Total of 8840 MCF was flared. January - 1904 MCF February - 2694 MCF	rk will be performed or provide operations. If the operation repaid on the operation repaid of the operation repaid on the operation of the op	e the Bond No. or sults in a multiplied only after all report the volunt.	n file with BLM/BIA re completion or reconcequirements, includents, includents and the second	A. Required sulpmpletion in a pling reclamation days from	bsequent reports shall be new interval, a Form 316 n, have been completed, NM OIL CON ARTESIA AUG 2	filed within 30 days 0-4 shall be filed once and the operator has ISERVATION DISTRICT 9 2016
14. I hereby certify that the foregoing is	true and correct.			- 10	THE REGISTRE	
	#Electronic Submission For E mitted to AFMSS for proc	3OPCO LP. s	nt to the Carlsba SCILLA PEREZ or	d 08/08/2016 ATORY AN	(16PP192SSE) ALYST	
Signature (Electronic S	ubmission)		Date 08/02/2	accept	ED FOR ASC	ן נסאנ
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
THIS STAGE ON STATE OF THE PARTY OF THE PART						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

CARLSBAD FIE



Additional data for EC transaction #346458 that would not fit on the form

32. Additional remarks, continued

March - 4242 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.