roim 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				S. Lease Serial No. NMLC063167 If Indian, Allottee or Tribe Name	
I. Type of Well Gas Well Other				8. Well Name and No. BIG EDDY UNIT DI9 35H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-42007-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	Phone No. (include area code 432-683-2277				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 21 T21S R30E SESE 130FSL 879FEL 32.272792 N Lat, 103.524536 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	. Reclan	nation	■ Well Integrity
Subsequent Report Subsequent Report	☐ Casing Repair			•	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		rarily Abandon	ng
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm January through March, 2016 Wells producing to this battery	nits this sundry notice to report at the referenced location.	and No. on file with BLM/BI/ a multiple completion or rece after all requirements, included	A. Required su ompletion in a ling reclamation	ibsequent reports shall be new interval, a Form 316 on, have been completed,	filed within 30 days 0-4 shall be filed once and the operator has
BIG EDDY UNIT DI9 035H* / 30-015-42007-00-X1/ BIG EDDY UNIT DI9 034H / 30-015-42008-00-S1/				NM OIL ART	CONSERVATION ESIA DISTRICT
Intermittent flaring was necessary due to restricted pipeline capacity.					G 2 9 2016
Total of 7651 MCF was flared. January - 779 MCF					
February - 1892 MCF		Accepted For NMOCD		HOAB RI	CEIVED
14. I hereby certify that the foregoing is	Electronic Submission #346459	verified by the BLM We	Il Informatio	n System	///////////////////////////////////////
Com	For BOPCC mitted to AFMSS for processing	DLP, sent to the Carlsba	d /	-1 1/	
Name (Printed/Typed) TRACIE J		- I	ATORY AN	. 1 . 11	
,	,		ACC	EP/IED FOR K	KCOKD /
Signature (Electronic S		Date 08/02/29			X
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE U	SEAUG 22 201	
Approved By		Title		from A	MANIM
Conditions of approval, if any, are attached certify that the applicant holds legal or equi- which would entitle the applicant to conduct	t lease Office	7	CARLSBAD FIELD DR		
Title 18 U.S.C. Séction 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime flatements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to m	ake to any department or a	agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #346459 that would not fit on the form

32. Additional remarks, continued

March - 4980 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.