2. Name of O BOPCO 3a. Address P O BOX MIDLANI 4. Location of Sec 1 T2	SUNDRY Do not use th abandoned we SUBMIT IN TRI ell Gas Well Ou perator LP 2760 D, TX 79702	PLICATE - Other instruc	RTS ON WELLS drill or to re-enter Artesi D) for such proposals. tions on reverse side.	b 5. Lease Serial No. NMNM02884B a 6. If Indian, Alfottee 7 . If Unit or CA/Agree 891000558F 8 . Well Name and No. JAMES RANCH 9 . API Well No. 30-015-27686-	rement, Name and/or No.	
Soli W Address P O BOX MIDLANI Action of Sec 1 T2	Do not use the abandoned we SUBMIT IN TRI ell Gas Well OU perator LP 2760 D, TX 79702 Well (Footage, Sec., 7	is form for proposals to II. Use form 3160-3 (API PLICATE - Other instruc her E-Mail: tjcherry@b	drill or to re-enter APTLESI D) for such proposals. tions on reverse side. TRACIE J CHERRY asspet.com 3b. Phone No. (include area code	 6. If Indian, Allottee 7. If Unit or CA/Agrc 891000558F 8. Well Name and No JAMES RANCH 9. API Well No. 30-015-27686- 	rement, Name and/or No.	
B Oil W 2. Name of O BOPCO 3a. Address P O BOX MIDLANI 4. Location of Sec 1 T2	SUBMIT IN TRI ell Gas Well Oti perator LP 2760 D, TX 79702 Well (Footage, Sec., 1	PLICATE - Other instruc	tions on reverse side. TRACIE J CHERRY asspet.com 3b. Phone No. (include area code	7. If Unit or CA/Agr 891000558F 8. Well Name and No JAMES RANCH 9. API Well No. 30-015-27686-		
Solit W S	ell Gas Well Of perator LP 2760 D, TX 79702 Well (Footage, Sec., 7	Contact: E-Mail: tjcherry@b	asspet.com 3b. Phone No. (include area code	JAMES RANCH 9. API Well No. 30-015-27686-		
BOPCO 3a. Address P O BOX MIDLANI 4. Location of Sec 1 T2	LP 2760 D, TX 79702 Well <i>(Footage, Sec., 1</i>	E-Mail: tjcherry@b	asspet.com 3b. Phone No. (include area code	30-015-27686-		
P O BOX MIDLANI 4. Location of Sec 1 T2	D, TX 79702 Well (Footage, Sec., 7	. R. M. or Survey Description			9. API Well No. 30-015-27686-00-S1 10. Field and Pool, or Exploratory UNDESIGNATED 11. County or Parish, and State	
4. Location of Sec 1 T2	Well (Footage, Sec., 7	. R., M., or Survey Description,				
•	3S R30E SWNE 198)	11. County or Parish,		
		0FNL 1860FEL	EDDY COUNTY, NM		Y, NM	
•	12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF I	NOTICE, REPORT, OR OTHE	R DATA	
ТҮРЕ О	FSUBMISSION		ТҮРЕ О	FACTION		
Notice	of Intent	Acidize	Deepen	Production (Start/Resume)	🔲 Water Shut-Off	
_		Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	uent Report	Casing Repair	New Construction	Recomplete	Other Venting and/or Fla	
Final A	bandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
JAMES F JAMES F JAMES F JAMES F JAMES F JAMES F JAMES F	ANCH UNIT 035 / 3 ANCH UNIT 036* / 3 ANCH UNIT 038 / 3 ANCH UNIT 063 / 3 ANCH UNIT 074 / 3 ANCH UNIT 072 / 3	0-015-31207-00-S1 0-015-31167-00-S1 30-015-27686-00-S1 0-015-30856-00-S1 0-015-30857-00-S1	Accepted Fo	ARTES AUG	DNSERVATION IA DISTRICT 2 9 2016	
14. I hereby a	entify that the foregoing is	true and correct.	346447 verified by the BLM We			
	Соп	For B	OPCO LP, sent to the Carlsba ssing by PRISCILLA PEREZ of	d/////////////////////////////////////		
Name (Prin		•		ATORY ANALYST - CAT DI		
Signature	(Electronic S	Submission)	Date 08/02/2	The second secon		
		THIS SPACE FO	R FEDERAL OR STATE	OFFICE USEAUG 2/2 /201	× h 1	
Approved By			Title	Hannakan	CARLA M/	
• Conditions of ap certify that the ap	proval, if any, are attached plicant holds legal or equite the the applicant to condu	 Approval of this notice does not a stable title to those rights in the ct operations thereon. 	not warrant or subject lease Office	CARLSBAD FELD OF	ICE	
Title 18 U.S.C. S	ection 1001 and Title 43	U.S.C. Section 1212, make it a c		willfully to make to any department or	agency of the United	
	** BLM REVI	SED ** BLM REVISED	• ** BLM REVISED ** BLM	I REVISED ** BLM REVISEI	;;;;	

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Additional data for EC transaction #346447 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 084 / 30-015-31405-00-S1 JAMES RANCH UNIT 062 / 30-015-35340-00-S1 JAMES RANCH UNIT 108H / 30-015-37273-00-S1 JAMES RANCH UNIT 110H / 30-015-38115-00-S1 JAMES RANCH UNIT 109H / 30-015-38114-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

1

Total of 12450 MCF was flared. January - 4516 MCF February - 3450 MCF March - 4484 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.