Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEFARTMENT OF THE INTERIOR	MOCD	
SUNDRY NOTICES AND REPORTS ON WELLS	Artesia	5
not use this form for proposals to drill or to re-enter an adoned well. Use form 3160-3 (APD) for such proposals		6

. R	UREAU OF LAND MANA	GEMEN	T 🔺	tagia		: July 31, 2010
BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		tesia	5. Lease Serial No. NMNM02447			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions o	n reverse side.		7. 1f Unit or CA/Agra 891000326X	rement, Name and/or No.
1. Type of Well					8. Well Name and No BIG EDDY UNIT	249H
Oil Well ☐ Gas Well ☐ Off 2. Name of Operator		TRACIE	LOUEDDY		9. API Well No.	
BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			30-015-40715-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702			ne No. (include area code 32-683-2277)	t0. Field and Pool, or Exploratory WILLIAMS SINK	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		-	11. County or Parish, and State	
Sec 35 T19S R31E NENE 12	15FNL 10FEL				EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDIC	CATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA-
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	[] Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing		Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	C	New Construction	☐ Recomplete		Other ■
☐ Final Abandonment Notice	☐ Change Plans	. [Plug and Abandon	☐ Tempos	rarily Abandon	Venting and/or Flari ng
	☐ Convert to Injection] Plug Back	☐ Water I	Disposal	
testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm January through March, 2016 Wells producing to this battery	inal inspection.) hits this sundry notice to re at the referenced location	eport the				
Big Eddy Unit 248H / 30-015-4 Big Eddy Unit 249H* / 30-015-4 Big Eddy Unit 250H / 30-015-4 Big Eddy Unit 251H / 30-015-4 Big Eddy Unit 252H / 30-015-4 Big Eddy Unit 256H / 30-015-4 Big Eddy Unit 258H / 30-015-4	40714-00-S1 -40715-00-S1 40498-00-X1 40499-00-S1 40500 41457-00-S1		Accepted Fo	r Reco		IL CONSERVATIO ARȚESIA DISTRICT AUG 2 9 2016 RECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #3				System	
Com	For B mitted to AFMSS for proce	OPCO L essing by	P, sent to the Carlsba / PRISCILLA PEREZ o	d n 08/02 <i>j2</i> 016 ₎	(16PP18819E)	′ /
Name (Printed/T) ped) TRACIE J	CHERRY		Title REGUL	ATORY AN	ALYST /	
Signature (Electronic S	ubmission)		Date 08/02/2	G PT/FI	FOR RECOR	á//
	THIS SPACE FO	R FED	ERAL OR STATE	OFFICE U	SE /	
Approved By			Title	AUG	22/2016	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the			OREAU OF L	AND MAIAGEMEN	VIM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #346451 that would not fit on the form

32. Additional remarks, continued

Big Eddy Unit 259H / 30-015-41601-00-S1— Big Eddy Unit 265H / 30-015-41073-00-S1— Big Eddy Unit DI2 001H / 30-015-41820— Big Eddy Unit DI2 002H / 30-015-41861—

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 691 MCF was flared. January - 99 MCF February - 592 MCF March - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.