

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

GOLDEN SPUR 36 COM W1 1H

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN

E-Mail: ashley.bergen@conocophillips.com

9. API Well No.

30-015-43374-00-X1

3a. Address

MIDLAND, TX 79710 1810

3b. Phone No. (include area code)

Ph: 432-688-6938

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T26S R31E Lot 1 282FSL 570FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well above was completed on 7/7/16. Please see the attachment of the work summary for the well completion.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #345984 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2016 (16PP1837SE)	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/27/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

3/22/16 RIH perf stage 1 from 18,443'-18,339'. Frac stage 1 with 4,000 gals of 15% NEFE HCL acid and 441,920# of proppants. Perf stage 2 from 18,309'-18,132'. Frac stage 2 with 2,000 gals of 15% NEFE HCL acid and 441,920# of proppant.

3/23/16 Perf stage 3 from 18,101'-17,889'. Frac stage 3 with 2,000 gals of 15% NEFE HCL acid and 440,820# of proppant. Perf stage 4 from 17,649'-17,860'.

3/24/16 Frac stage 4 with 2,016 gals of 15% NEFE HCL acid and 438,360# of proppants. Perf stage 5 from 17,618'-17,408'.

3/25/16 Frac stage 5 with 1,764 gals of 15% NEFE HCL acid and 453,470# of proppants. Perf stage 6 from 17,166'-17,373'. Frac stage 6 with 1,764 gals of 15% NEFE HCL acid and 453,740# of proppant. Perf stage 7 from 16,924'-17,136'.

3/26/16 Frac stage 7 with 1,764 gals of 15% NEFE HCL acid and 437,640# of proppant. Perf stage 8 16,683'-16,890'. Frac stage 8 with 1,764 gals of 15% NEFE HCL acid and 441,400# of proppant. Perf stage 9 from 16,444'-16,653'. Frac stage 9 with 1,764 gals of 15% NEFE HCL acid and 440,519# of proppant.

3/27/16 Perf stage 10 from 16,200'-16,412'. Frac stage 10 with 1,944 gals of 15% NEFE HCL acid and 443,970# of proppant. Perf stage 11 from 15,959'-16,165'. Frac stage 11 with 1,944 gals of 15% NEFE HCL acid and 433,450# of proppant. Perf stage 12 from 15,717'-15,929'.

3/28/16 Frac stage 12 with 1,764 gals of 15% NEFE HCL acid and 345,660# of proppants. Perf stage 13 from 15,475'-15,684'. Frac stage 13 with 1,764 gals of 15% NEFE HCL acid and 440,400# proppant. Perf stage 14 from 15,238'-15,446'.

3/29/16 Frac stage 14 with 1,764 gals of 15% NEFE HCL acid and 441,640# of proppant. Perf stage 15 from 14,993'-15,205'. Frac stage 15 with 1,944 gals of 15% NEFE HCL acid and 481,080# of proppant. Perf stage 18 from 14,752'-14,960'. Frac stage 16 with 1,764 gals of 15% NEFE HCL acid and 441,300# of proppant. Perf stage 17 from 14,721'-14,511'.

3/30/16 Frac stage 17 with 1,764 gals of 15% NEFE HCL acid and 440,530# of proppant.

3/31/16 Perf stage 18 from 14,269'-14,478'. Frac stage 18 with 1,764 gals of 15% NEFE HCL acid and 441,390#.

4/1/16 Perf stage 19 from 14,031'-14,241'.

4/2/16 Frac stage 19 with 1,764 gals of 15% NEFE HCL acid and 440,570# of proppant. Perf stage 20 from 13,786'-13,998'. Frac stage 20 with 1,218 gals of 15% NEFE HCL acid and 441,820# of proppant. Perf stage 21 from 13,545'-13,756'.

4/3/16 Frac stage 21 with 1,512' gals of 15% NEFE HCL acid and 440,710# of proppant. Perf stage 22 from 13,313'-13,511'. Frac stage 22 with 1,512 gals of 15% NEFE HCL acid and 441,160#. Perf stage 23 from 13,062'-13,274'. Frac stage 23 with 1,512 gals of 15% NEFE HCL acid and 467,330# of proppant.

4/4/16 Perf stage 24 from 12,828'-13,032'. Frac stage 24 with 1,512 gals of 15% NEFE HCL acid and 487,200# of proppant. Perf stage 25 from 12,579'-12,791'.

4/5/16 Frac stage 25 with 1,512 gals of 15% NEFE HCL acid and 458,470# of proppant. Perf stage 26 from 12,342'-12,549'. Frac stage 29 with 1,944 gals of 15% NEFE HCL acid and 408,380# of proppant.

Perf stage 27 from 12,096'-12,305'. Frac stage 27 with 1,764 gals of 15% NEFE HCL acid and 436,490# of proppant. Perf stage 28 from 11,855'-12,067'. Frac stage 28 with 1,764 gals of 15% NEFE HCL acid and 441,120# of proppant.

4/7/16 Drilled out plugs and circulated hole clean.

4/21/16 ND BOP NU production tree. RDMO.

4/28/16 Turned over to production.