

NEW OIL CONSERVATION

AUG 29 2016

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-30865

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

25307

7. Lease Name or Unit Agreement Name

Maneater 30 Fee Com

8. Well Number

1

9. OGRID Number

24010

10. Pool name or Wildcat

Eagle Creek; Atoka-Morrow, E (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter G: 1980 feet from the North line and 1980 feet from the East lineSection 30 Township 17-S Range 25-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,635' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE COMPL

☐

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS

☐

P AND A

☐

CASING/CEMENT JOB

☐

OTHER: Location is ready for OCD inspection after P&A

☒

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection:

SIGNATURE

TITLE Petroleum EngineerDATE 08/24/2016Type or print name Eric SprinkleE-mail address: eric@vfpetroleum.comPHONE: 432-683-3344

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICERDATE 9/7/16

Conditions of Approval (if any):