about the transfer of the contract of the cont				State of New Mexico						Form C-105					
District I 1625 N. French Dr.	., Hobbs, Ni	M 88240		Energy, Minerals and Natural Resources					1	Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				0.1.0						1. WELL API NO. 30-015-43499					
District III				Oil Conservation Division						2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8 WELL COMPLETION OR RECOMPLETION REPORT								100	J.						
4. Reason for file		_E HON C	א אבי	JOINIPL	ETION KE	PUR	I AND	LUG	5.	Lease Name or Unit Agreement Name					
	•	ODT (E:II : 1	#1 41	1. #21	C C44 1 P	11	1.		For	reigner 33/4	W2JO	Fee			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6.	6. Well Number: 1H NM OIL CONSERV ARTESIA DISTRI						
C-144 CLOS #33; attach this a									or						
7. Type of Comp	pletion:								i					S	EP 07 20
] WORKOVE	R DE	EPENING	□PLUGBACK	. D	IFFERENT	Γ RESERVO							
8. Name of Operation Mewbourne Oil (9.	OGRID	14744			Į	RECEIVED
0. Address of O										Pool name					
O Box 5270 lobbs, NM 8824	41								Cu	lebra Bluff;	Wolfcai	mp, Sou	ith (Gas)	75750	
2.Location	Unit Ltr	Section	Tov	wnship	Range Lot		I	Feet from th	e N/S	S Line	Feet from the		E/W Lir	ne	County
urface:	J	33	235	S	28E		2	2450	Soi	uth	2310		East		Eddy
BH:	0	4	245	S	28E		3	338	Sor	uth	2090		East		Eddy
3. Date Spudded		te T.D. Reach		5. Date Rig	Released			ate Comple	ted (Re	ady to Prod	uce)	17	. Elevatio	ns (DF	and RKB,
4/30/16 8. Total Measur	06/18/ red Depth o			6/21/16 9. Plug Bac	k Measured Dep	th	08/23	3/16 Was Direction	nal Su	rvev Made?	1 2		r, GR, etc		er Logs Run
7575'	oo Dopai.			7560' (MD			Yes	rus Bricon	mar sa	ivey wide.		iyro/GF		and Ou	lei Loga Kuli
2. Producing Int			ion - Top,	Bottom, Na	ime		•	•							
0680' MD - 17	/541' MD	Wolfcamp		CAS	INC DECC)DD	(D on or	ut all atui			-11\				
CASING SI	ZE.	WEIGHT	LB/FT		ING RECO	JKD		E SIZE		EMENTING		ORD	AMC	OLINT F	PULLED
13 3/8"	22	54.	5#	546'			17	7 ½"		56		, AD	AMOUNT PULLED Surface		
9 5/8" 7"		40 29		2565' 10675'				2 ½" ¾"		64 100	·		Surface TOC @ 2300'		
			#		10073			74		100	JU		1	OC @ .	2300
								·			LIDING	DEG	000		
4				T INT								RECO	JKD		
	ТОР		BOTTON		ER RECORD SACKS CEME	ENT I	SCREEN		25. SIZE	1	_			PACKE	R SET
IZE	TOP 9841'	(MD)	BOTTON 17570'	М	ER RECORD SACKS CEME 300	ENT S	SCREEN		SIZE	1	_	гн set		PACKE	R SET
IZE ½"	9841'		17570'	M (MD)	SACKS CEME				SIZE		DEP	ГН ЅЕТ			R SET
IZE ½"	9841'		17570'	M (MD)	SACKS CEME		27. ACID	D, SHOT, F	SIZE RACT	ΓURE, CE	DEP	TH SET	EEZE, ET	ГС.	R SET
IZE 1/2" 5. Perforation S Stages, 2010 h	9841' a record (in	terval, size, ar	17570'	M (MD)	SACKS CEME	2		o, SHOT, F	SIZE RACT	ΓURE, CE MOUNT A	MENT,	SQUE	EEZE, ET	TC. JSED	
ZE 1/2" 5. Perforation 8 Stages, 2010 h	9841' a record (in	terval, size, ar	17570'	M (MD)	SACKS CEME	2	27. ACID DEPTH IN	o, SHOT, F	RACT	ΓURE, CE MOUNT A	MENT, ND KIN 9,062 ga	SQUE	EEZE, ET	TC. JSED	R SET
ZE ½" 6. Perforation 8 Stages, 2010 h	9841' a record (in	terval, size, ar	17570'	M (MD)	SACKS CEME	2	27. ACID DEPTH IN	o, SHOT, F	RACT	FURE, CE MOUNT A rac w/13,78	MENT, ND KIN 9,062 ga	SQUE	EEZE, ET	TC. JSED	
ZE 1/2" 5. Perforation 3 Stages, 2010 h 1680' MD - 175	9841' a record (in	terval, size, ar	17570'	M (MD)	SACKS CEME 300		27. ACID DEPTH IN 10680' - 17	o, SHOT, F ITERVAL 7541' MD	RACT	FURE, CE MOUNT A rac w/13,78	MENT, ND KIN 9,062 ga	SQUE	EEZE, ET	TC. JSED	
ZE 1/2" 6. Perforation 8 Stages, 2010 b 10680' MD - 175	9841' a record (in holes .39" I 41' MD	terval, size, at	17570' and number)	M (MD)	SACKS CEME 300	PRO	27. ACID DEPTH IN 10680' - 17	D, SHOT, F ITERVAL 7541' MD	FRACT	FURE, CE MOUNT A rac w/13,789 Jesh & 3,624	MENT, ND KIN 9,062 ga 4,000# 4	SQUE SQUE D MA7 Is slick 0/70 wl	EEZE, ET	TC. JSED	
1/2" 5. Perforation 3 Stages, 2010 b 10680' MD - 175	9841' a record (in holes .39" I 41' MD	terval, size, at EHD, 60 deg p	17570' and number)	M (MD)	SACKS CEME 300	PRO	27. ACID DEPTH IN 10680' - 17	D, SHOT, F ITERVAL 7541' MD	FRACT A FI	FURE, CE MOUNT A rac w/13,78	MENT, ND KIN 9,062 ga 4,000# 4	SQUE SQUE D MA7 Is slick 0/70 wl	EEZE, ET	TC. JSED	
IZE 1/2" 6. Perforation 8 Stages, 2010 h 10680' MD - 175 8. ate First Produce 8/23/16	9841' a record (in tholes .39" I 41' MD	terval, size, an	17570' and number) bhasing oduction Mowing	M (MD)) Method (Flat	SACKS CEME 300	PRO mping	27. ACID DEPTH IN 10680' - 17 DUCT - Size and t	D, SHOT, F ITERVAL 7541' MD	FRACT	FURE, CE MOUNT A rac w/13,789 lesh & 3,624 Well Status Producing	MENT, ND KIN 9,062 ga 4,000# 4	SQUE D MAT Is slick 0/70 wh	EEZE, ETTERIAL Uwater, carrihite sand.	TC. JSED rying 7,	235,340# 100
ZE -/2" 5. Perforation 3 Stages, 2010 h 3680' MD - 175 3. ate First Product 3/23/16 ate of Test 3/25/16	9841' a record (in tholes .39" I 41' MD etion Hours 24 hrs	terval, size, and EHD, 60 deg properties of the Films of	nd number) ohasing oduction Mowing Choke S 26/64	M (MD)) Method (Flo	SACKS CEME 300 swing, gas lift, pu Prod'n For Test Period 24	PRO	27. ACID DEPTH IN 10680' - 17 DUCT - Size and I Oil - Bbl 430	O, SHOT, F ITERVAL 7541' MD	FRACT A FI M Gas - M	FURE, CE MOUNT A rac w/13,789 lesh & 3,624 Well Status Producing	MENT, ND KIN 9,062 ga 4,000# 4 (Prod. o	SQUE SQUE D MA S slick 0/70 wl	EEZE, ET FERIAL Uwater, carrihite sand.	TC. USED rying 7, Gas - Oi	235,340# 100 1 Ratio
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ZE //2" 5. Perforation 8 Stages, 2010 h 1680' MD - 175 6. ate First Produc //23/16 ate of Test //25/16 ow Tubing ess. NA 2 Disposition of	9841' a record (in tholes .39" I 41' MD etion Hours 24 hrs Casing 2950 ff Gas (Sold	EHD, 60 deg p	nd number) ohasing oduction Mowing Choke S 26/64 Calculate Hour Ra	M (MD) Aethod (Florize ed 24-te	SACKS CEME 300 wing, gas lift, pu Prod'n For Test Period 24 Oil - Bbl.	PRO	27. ACID DEPTH IN 10680' - 17 DUCT - Size and I Oil - Bbl 430 Gas - N	O, SHOT, F ITERVAL 7541' MD	Gas - M	FURE, CE MOUNT A rac w/13,78' Iesh & 3,62' Well Status Producing	MENT, ND KIN 9,062 ga 4,000# 4 (Prod. c	SQUE SQUE D MA Is slick: 0/70 wl	EEZE, ET FERIAL L water, carribite sand.	TC. USED rying 7, Gas - Oi	235,340# 100 1 Ratio
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3. Stages, 2010 h 3. Stages, 20	9841' a record (in tholes .39" I 41' MD tion Hours 24 hrs Casing 2950 f Gas (Sold ents Survey, co	Pressure Red gressure Red gressure Red gressure Red gressure Red gressure Red gressure	oduction Mowing Choke S 26/64 Calculate Hour Ra I, vented, e	M (MD) Aethod (Flotize ed 24-te etc.) ional Survey plat with the	Prod'n For Test Period 24 Oil - Bbl. 430 y, Gyro'log, Fina e location of the t	PRO mping - hrs 2	27. ACID DEPTH IN 10680' - 17 DUCT - Size and II 430 Gas - N 4575	O, SHOT, F ITERVAL 7541' MD	FRACT A Fr M Gas - M 1575 Wate 2433	FURE, CE MOUNT A rac w/13,789 lesh & 3,624 Well Status Producing ICF er - Bbl.	MENT, ND KIN 9,062 ga 4,000# 4 (Prod. c	SQUE SQUE D MA Is slick: 0/70 wl	EEZE, ET FERIAL L water, carribite sand.	Gas - Oi 10640 - (Corr	235,340# 100 1 Ratio
3. Stages, 2010 h 3. Stages, 2010 h 3. Stages, 2010 h 3. MD - 175 3. Atterior Products 3/23/16 Atterior Test 3/25/16 Ow Tubing	Hours 24 hrs Casing 2950 of Gas (Sold ents Survey, co	Pressure A used for fue mpletion sunce sed at the well used at the well used at the well are the sed at the well used at the well are the sed at the well used at the well are the sed at the well used at the well are the sed at th	oduction Mowing Choke S 26/64 Calculate Hour Ra I, vented, e	M (MD) Aethod (Floize ed 24-te etc.) ional Survey plat with the he exact loc	Prod'n For Test Period 24 Oil - Bbl. 430 Question of the test	PRO mping -	27. ACID DEPTH IN 10680' - 17 DUCT: - Size and to 430 Gas - N 4575	O, SHOT, F ITERVAL 7541' MD ION Type pump)	Gas - Mats 1575 Wates 2433	FURE, CE MOUNT A rac w/13,789 lesh & 3,624 Well Status Producing ICF er - Bbl.	MENT, ND KIN 9,062 ga 4,000# 4 (Prod. c Wate 2433 (3 30. Tess Nick Th	SQUE DD MA Ils slick: 0/70 where the slick of the slick o	EEZE, ET FERIAL U water, carr hite sand. in) vity - API ssed By	Gas - Oi 10640 - (Corr.	235,340# 100 1 Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Bell Canyon 2647	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Cherry Canyon3507	T. Kirtland	T. Penn. "B"			
B. Salt2405	T. Brushy Canyon4731	T. Fruitland	T. Penn. "C"			
T. Delaware2614	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. Rustler_	T. Simpson	T. Mancos	T. McCracken			
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.San Andres	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs6185	T.Todilto				
T. Abo	TManzanita3629	T. Entrada				
T. Wolfcamp_	TLamar	T. Wingate				
T. Penn	T. Wolfcamp 9462	T. Chinle				
T. Cisco (Bough C)		T. Permian	OH OP CHE			

OIL OR GAS SANDS OR ZONES

			SANUS UK	LONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
,		NT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		D (Attach additional sheet if a		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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