

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-43499					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Foreigner 33/4 W2JO Fee 6. Well Number: 1H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NM OIL CONSERVATION ARTESIA DISTRICT SEP 07 2016			
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Culebra Bluff; Wolfcamp, South (Gas) 75750			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	33	23S	28E		2450	
BH:	O	4	24S	28E		338	
13. Date Spudded 04/30/16	14. Date T.D. Reached 06/18/16	15. Date Rig Released 06/21/16		16. Date Completed (Ready to Produce) 08/23/16		17. Elevations (DF and RKB, RT, GR, etc.) 3081' GL	
18. Total Measured Depth of Well 17575'		19. Plug Back Measured Depth 17560' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10680' MD - 17541' MD Wolfcamp							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/4"	54.5#	546'		17 1/2"	560	Surface	
9 3/8"	40#	2565'		12 1/4"	640	Surface	
7"	29#	10675'		8 3/4"	1000	TOC @ 2300'	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	9841' (MD)	17570' (MD)	300				
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
26. Perforation record (interval, size, and number) 48 Stages, 2010 holes .39" EHD, 60 deg phasing 10680' MD - 17541' MD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10680' - 17541' MD Frac w/13,789,062 gals slickwater, carrying 7,235,340# 100 Mesh & 3,624,000# 40/70 white sand.			
28. PRODUCTION							
Date First Production 08/23/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 08/25/16	Hours Tested 24 hrs	Choke Size 26/64	Prod'n For Test Period 24 hrs	Oil - Bbl 430	Gas - MCF 4575	Water - Bbl. 2433	
Flow Tubing Press. NA	Casing Pressure 2950	Calculated 24-Hour Rate	Oil - Bbl. 430	Gas - MCF 4575	Water - Bbl. 2433	Oil Gravity - API - (Corr.) 55.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Nick Thompson		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro-log, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan		Printed					
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		08/30/16	
E-mail Address: jlathan@mewbourne.com		Date <i>JB</i>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2647	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3507	T. Kirtland	T. Penn. "B"
B. Salt 2405	T. Brushy Canyon 4731	T. Fruitland	T. Penn. "C"
T. Delaware 2614	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6185	T. Todilto	
T. Abo	T. Manzanita 3629	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T. Wolfcamp 9462	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology