

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**Carlsbad Field Office**  
**OCD Artesia**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

REMNANT OIL OPERATING, LLC

3a. Address

P.O. BOX 5375  
MIDLAND, TX 79704

3b. Phone No. (include area code)

432-242-4965

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FEL; UL H SEC 24 T19S R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
OHIO JONES 001

9. API Well No.  
30-015-05785

10. Field and Pool or Exploratory Area  
41859 LUSK YATES SEVEN RIVERS

11. Country or Parish, State  
EDDY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/29/2016

MIRU RELIABLE WOR. POOH w/ ALL RODS & THE PUMP. SENT PUMP FOR REPAIRS. SHUT IN & SECURED WELL SDFN.

6/30/2016

NU BOP & POOH w/ 84 JTS OF OLD TBG & SEAT NIPPLE 2573.25' HAULED OLD TBG TO L&R YARD. OFF LOADED 98 JTS OF 23/8 J55 EUE NEW TBG. STRAPPED NEW TBG PU 7" CSG SCRAPER w/61/8 BIT. PU 55 JTS OF TBG. RIH TAGGED @ 1720 FTKB TRIED TO ROTATE TBG THE TBG STARTED TORQUING UP. COULD NOT WORK THRU SPOT @ 1720 FTKB. APPEARS TO BE COLLAPSED CSG. STARTED POOH w/ TBG. LD CSG SCRAPER & BIT. STARTED RIH w/ 23/8 TBG OPEN ENDED RIH w/ 84 JTS TAGGED @ 2620 FTKB. RU SWIVEL & KILL TRUCK STARTED. PUMPING. PUMPED 120 BBLs COULD NOT GET THE WELL TO CIR. SHUT DOWN PUMP THE WELL WHEN ON A VAC. RD KILL TRUCK & MIRU CRANE ACID TRUCK. LD 1 JT OF TBG. EOT @ 2598.68 FTKB. STARTED PUMPING ACID JOB AS FOLLOWED WITH 2 DRUMS OF XYLENE, 500 GALS 15% NEFE HCI ACID WITH ADDITAVES AND 1 DRUM TS-84 XCHEM CHEMICAL DOWN 2-3/8" TUBING FORMATION STARTED TAKING TREATMENT 3 BPM WITH 200 PSI. PRESSURE REMAINED @ 200 PSI THROUGHOUT TREATMENT. ISIP 0 PSI. WELL ON SLIGHT VACUUM. POOH w/ 10 JTS OF TBG. PULLED TBG UP IN THE CSG. SECURED WELL 6/30/2016

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**

**SEP 13 2016**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

*Carie Stoker*

Date 07/08/2016

**ACCEPTED FOR RECORD**

**SEP - 6 2016**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Teungku Muchlis Krueng**

Title

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Office

**PETROLEUM ENGINEER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OHIO JONES #001

7/1/16

HSM w/ CREWS ON LOCATION. POOH w/ TBG. PU NEW SEAT NIPPLE & 83 JTS OF NEW PRODUCTION

TBG RIH LANDED TBG @ 2,589.78". ND BOP RU RIG FLOOR TO RUN ROD. RIH w/103 ROD &

ASSORTMENT OF ROD SUBS. 2 x 1-1/2 x 12' PUMP. SEATED PUMP LOADED TBG w/8 BBLS OF FLUID.

WELL HAD GOOD PUMP ACTION. RD & RELEASED RIG & ALL EQUIPMENT ON LOCATION. HAULED 15 JT

OF BLUE BAND TBG TO L&R YARD CLEAN LOCATION. TURNED WELL OVER TO PRODUCTION.

TBG STRING

KB=3.00

83 JTS OF J-55 EUE TBG=2,588.68"

SEAT NIPPLE 1.1= 2,589.78" EOT

ROD STRING

1-2' ROD SUB=2

103 3/4 RODS=2577.00"

1-2 x 1-1/2 x 12' PUMP=2589.00