

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC 063622

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
REMANT OIL OPERATING, LLC

3a. Address  
P.O. BOX 5375  
MIDLAND, TX 79704

3b. Phone No. (include area code)  
432-242-4965

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
TEXAS CRUDE 001

9. API Well No.  
30-015-25245

10. Field and Pool or Exploratory Area  
29490; HACKBERRY YATES 7R NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 2310 FEL; UL J SEC 21 T19S R31E

11. Country or Parish, State  
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/31/2016

MIRU. UNHANG WELL, UNSEATED PUMP AND POOH WITH RODS. RODS LOOKED GOOD. PUMP BARREL AND CAGE PITTED VERY BAD. SHOP PUMP. ND WELLHEAD. NU BOP. TAGGED FILL. POOH LAYING DOWN 2-3/8" TUBING. JOINT # 43 HAD HOLE. ALL TUBING PITTED AND WORN. OFF LOADED 76 JOINTS 2-3/8" BB TUBING AND TALLIED. PU 4-3/4" USED BIT, 5-1/2" CASING SCRAPER TO 2372'. RU SWIVEL AND L&E KILL TRUCK. BROKE CIRCULATION AND WASHED DOWN TO 2375'. QUIT MAKING HOLE. CIRCULATED WELL CLEAN WITH 65 BBLs FW. RIH WITH 5-1/2" X 15.5# X 2-3/8" AD-1 TENSION PACKER, TO 2145'. LEFT PACKER SWINGING. SWISDON.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 13 2016

RECEIVED

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

*Carie Stoker*

Date 06/03/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Charles Nimmer**

**PETROLEUM ENGINEER**

Title

Office

**ACCEPTED FOR RECORD**

SEP - 7 2016

**BUREAU OF LAND MANAGEMENT**  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# TEXAS CRUDE 001

06/01/2016

MIRU TO ACIDIZE PERFS 2189' - 2325' WITH 500 GALS 15% NEFE HCL ACID WITH ADDITIVES. RIH TO 2325', SPOTTED 2 BBLS ACID. PUH TO 2145', REVERSED 2 BBLS FW, SET PACKER AND TESTED CASING TO 200 PSI. OK. TIED ON TO TUBING. PERFS STARTED TAKING FLUID AT 500 PSI. PUMPED 3 BBLS WATER WITH 1.5 BPM AND 1200 PSI. STARTED ON ACID 2 BPM @ 1300 PSI. FLUSHED 5 BBLS FW AND PUMPED 2 BBLS 30/60 XCHEM CHEMICAL. FLUSHED WITH 10 BBLS FW, RATE 2.2 BPM WITH 1400 PSI. ISIP 1180 PSI. 5M 980 PSI. 10M 850 PSI. 15M 790 PSI. SWI 4 HRS WITH 210 PSI, FLOWED WELL BACK. RELEASED PACKER AND POOH WITH PACKER. RIH WITH 2-3/8" SEATING NIPPLE TO 2335'. ND BOP. NU WELLHEAD AND CIRCULATED 80 BBLS FW TO CLEAN WELL UP. PREP FOR RODS. RIH WITH PUMP AND RODS. LOADED AND PRESSURED PUMP PSI. HWO. SDON.

06/02/2016

CHANGED OUT BAD FLOWLINE VALVE. CLEANED AND REPAIRED CHECK VALVE. HORSEPOWER REPAIRED ELECTRICAL FAILURE. CLEANED LOCATION RDMO.

KB	3.00'	3.00'
74 JTS 2-3/8 J55 EUE 8RD BB TUBING	2316.08'	2319.08'
2 X 8.00' 2-3/8" TUBING SUBS	16.00'	2335.08'
2-3/8" SEATING NIPPLE	1.10'	2336.18'
RODS		
1-1/4" X 16.00' POLISH ROD WITH 1-1/2" LINER	11.00'	
1 X 3/4" PONY SUB	6.00'	
92 X 3/4" RODS	2300.00'	
2.00" X 1-1/2" X 16.00' RWBC PAP PUMP W/1' SUB	17.00'	