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Submit 3 Copies To Appropriate District		Form C-103
Office District (	State of New Mexico Energy, Minerals and Natural Resources	October 25, 2005 WELL API NO.
1625 N. French Dr.,Hobbs, NM 88240	Energy, minerals and Matural Resources	30-015-34046
District II	<b>OIL CONSERVATION DIVISION</b>	
1301 W. Grand Ave., Artesia, NM 88210 Disrtict III		5. Indicate Type of Lease
1000 Rio Brazos Rd. Azlec, NM 87410	1220 South St. Francis Dr.	STATE 🗹 🛛 🗖
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
.87505		V07125
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL		
A DIFFERENT RESERVIOR. USE "APPLICA PROPOSALS.)	TION FOR FERMIT (FORM C-TUT) FOR SOC	8. Well Number
1. Type of Well: Oil Well Gas Well	Other Plugged Well	1
2. Name of Operator		9. OGRID Number
	Corporation	873
3. Address of Operator 303 Veterans Airpark Lp.	Sto 3000 Midland TX 79705	10. Pool Name Dos Hermanos (Morrow)
303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705 Dos Hermanos (Morrow) 4. Well Location		bus nermanus (morrow)
Unit Letter E :	2520 feet from the N line and	1130 feet from the W line
	ownship         20S         Range         30E	NMPM County Eddy
11. El	evation (Show whether DR, RKB,RT, GR, etc. 3396' GL	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTEN		SUBSEQUENT REPORT OF:
	GE PLANS	
	PLE COMPL	
OTHER:	Location I	s ready for OCD Inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the</li> </ul>		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.           Image: Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from the lease and well location.  I shall metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have)		
to be removed.)		
All other environmental concrens have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19,15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location t	ecause it does not meet the criteria above, a penalty	/ may be assessed.
SIGNATURE VIDE BUCH	TITLE Sr. Reclama	ation DATE 6/10/16
TYPE OR PRINT NAME Guinn Burks guinn.burks@apachecorp.com PHONE: 432-556-9143		
For State Use Only		
APPROVED BY: Accepted Mr tecordities & Kel 9-205 DATE 9-14-16		
Conditions of Approval (if any): /)		
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