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or the environment. In addition, NMOCD acceptance of a C-141 report does not	location. A vacuum truck was called and recovered 5bbls oil and 1bbl emediation. To f my knowledge and understand that pursuant to NMOCD rules and tions and perform corrective actions for releases which may endanger DCD marked as "Final Report" does not relieve the operator of liability
Signature: Sheila Fisher	OIL CONSERVATION DIVISION
Printed Name: Sheila Fisher Approv	ved by Environmental Specialist:
Title: Field Admin Support Approv	= //116110
D	val Date: 91910 Expiration Date: N/A
Date:9/13/16Phone:575.748.1829SUBAttach Additional Sheets If NecessaryAT	tions of Approval: nediation per O.C.D. Rules & Guidelineshed

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