

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM13996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
CEDAR CANYON 22 FEDERAL COM 6H9. API Well No.  
30-015-4375910. Field and Pool, or Exploratory  
CORRAL DRAW BONE SPRING11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INC.Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com3a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R29E SWSW 1060FSL 207FWL  
32.198466 N Lat, 103.979724 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully request to plug the Cedar Canyon 22 Federal Com #6H due to lost fish in the hole. See attached for the WBD for the detail.

1. PU 1000' of 2-7/8" 6.5# tbg and stinger, trip in hole to top of fish.
2. Establish circulation at 170gpm (cement rate).
3. Pump cement job at agreed upon volumes (plug #1). Estimated (pilot test) cement pumpability time (70 Bc) is three hours.
4. Under displace cement to leave 4-5 BBLs of cement inside tubing (250' cement above final TOC; ~85 psi overbalanced).
5. Trip out of hole at no more than 45'/min to 500' above the planned TOC. Stage up pumps slowly. Start with 3 bpm and increase flow rate every 10 mins while monitoring well (gain/loss) above top of plug.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #350524 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/08/2016

**THIS SPACE FOR FEDERAL OR STATE**Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #350524 that would not fit on the form**

**32. Additional remarks, continued**

6. Drop wiper ball
7. Circulate 3x bottoms up at 300 gpm. (Increased from 170 gpm to 300).
8. Pick up used 9.875" roller cone bit with bit sub and drill pipe.
9. Trip in hole to 500' above plug.
10. Wait on cement; 7 hours total from finishing pumping.
11. Trip in hole, washing at 300 gpm (100'/min annular velocity).
12. If no cement is encountered within the top 200' of the top of plug estimate, discuss with FDS, DS and DE.
13. If any cement returns are observed, stop, trip back out to 500' above plug, circulate clean, discuss with FDS, DS, and DE
14. Tag each cement plug with 15,000 lb.
15. Trip out of hole with roller cone and drill pipe.
16. Repeat steps 1-15 for plugs 2-5
  - a. Start subsequent plugs at tag depth and callout for additional Class C Neat as needed.
  - b. Note that plug #5 has 2% Calcium Chloride and is meant to be the last plug
  - c. Plug #5 70 Bc: 3 hrs 26 minutes
- d. 500 psi compressive strength: 5 hours 39 minutes
17. Pull out of hole
18. Wait on cement 7 hours (~500 psi compressive strength) while conducting SIMOPS in preparation to skid the rig.
19. Prepare to skid to the Cedar Canyon 22 Federal Com 5H

All cement plugs must be tagged.