Submit One Copy To Appropriate District Office		lew Mexico	Form C-1	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	Revised November 3, 20 WELL API NO.	
District II	OII CONSERV	ATION DIVISION	30-015-22703	
811 S. First St., Artesia, NM 88210 District III	-	St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & das Lease No.	
87505 SUNDRY NOTIC	ES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPI	EN OR PLUG BACK TO A	TELEDYNE 20 GAS COM	
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well 🔲 Other: Inje	ction	8. Well Number #001	
2. Name of Operator CHEVRON USA INC		ARTESIA DISTRICT	OGRID Number 4323	
3. Address of Operator		SEP 1 9 2016	10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAN	D TEXAS 79705			
4. Well Location	<u>D, 12770 10100</u>	RECEIVED		
	et from the NORTH	line and _2080	feet from the WESTline	
Section 20 Te	ownship 23S	Range 29E	NMPM County EDDY	
	11. Elevation (Show whe	ether DR, RKB, RT, GR, et	tc.)	
12. Check Appropriate Box to l	Indicate Nature of No	otice, Report or Other	Data	
NOTICE OF INT	ENTION TO:	l su	BSEQUENT REPORT OF:	
	PLUG AND ABANDON	☐ REMEDIAL WO		
<u> </u>	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	
OTHER:		☐	ready for OCD inspection after P&A	
All pits have been remediated in com		the terms of the Operator's	pit permit and closure plan.	
Rat hole and cellar have been filled a A steel marker at least 4" in diamete				
_	_			
OPERATOR NAME, LEASE LETTER, SECTION, TOWNS STAMPED ON THE MARKE	SHIP, AND RANGE. All	R, API NUMBER, QUARTI INFORMATION HAS BEI	ER/QUARTER LOCATION OR UNIT EN WELDED OR PERMANENTLY	
_				
The location has been leveled as nea production equipment.	rly as possible to original g	round contour and has been c	deared of all junk, trash, flow lines and other	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
			peen remediated in compliance with OCD rules and junk have been removed from lease and well	
location.	-	-		
All metal bolts and other materials have removed.)	ave been removed. Portable	bases have been removed. (Poured onsite concrete bases do not have to be	
All other environmental concerns ha	ve been addressed as per O	CD rules.		
	bandoned in accordance wi	th 19.15.35.10 NMAC. All f	luids have been removed from non-retrieved flow	
lines and pipelines. If this is a one-well lease or last remainstance.	nining well on lease: all elec	trical service poles and lines	have been removed from lease and well location,	
except for utility's distribution infrastructu		•		
When all work has been completed, return	this form to the appropriate	e District office to schedule a	n inspection.	
OPP	11. 7		•	
SIGNATURE:		TTLE: Project Rep	DATE: 2-25-2016	
TYPE OR PRINT NAME Chris Gibbo	E-MAIL	cgibbons@chevron.com	PHONE: _985-228-0582	
For State Use Only				
APPROVED				
BY: <u>Gilbert Corder</u> Conditions of Approval (if any):	øTITLE	Compliance Officer	DATE09/19/2016	
Conditions of Approval (if any):				