

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC063246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WINSTON GAS COM 99. API Well No.
30-015-3257710. Field and Pool, or Exploratory
INDIAN BASIN UP PENN11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T21S R24E NENW 480FNL 2260FWL
32.441139 N Lat, 104.539917 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/6/2016 Dig out cellar to 9-5/8" Surf Hd, MIRU PU, NDWH, NU BOP.

9/7/2016 RU spooler, POOH w/ tbg. RIH w/ gauge ring, & tag up @ 7400', POOH. RIH & set CIBP @ 7383', POOH.

9/8/2016 RIH w/ tbg & tag CIBP @ 7383', WO cementers

9/12/2016 Circ hole w/ 10# MLF, M&P 40sx CL H cmt, calc TOC 7141', PUH to 6614', pump truck broke down.

9/13/2016 M&P 40sx CL C cmt w/ 2% CaCl2 @ 6614', PUH, WOC. RIH & tag cmt @ 6330', POOH. RIH & perf @ 4275', POOH. RIH & set pkr @ 3724', EIR @ 2bpm @ 400# w/ full returns up 7" X 9-5/8", M&P

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351531 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 09/16/2016

THIS SPACE FOR FEDERAL

OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approva
certify that the applicant holds legal or equitable title to
which would entitle the applicant to conduct operationsTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section
States any false, fictitious or fraudulent statements or rePending BLM approvals will
subsequently be reviewed
and scannedAccepted for record
NMOCBperson knowingly and willfully to make to any department or agency of the United
matter within its jurisdiction.**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #351531 that would not fit on the form

32. Additional remarks, continued

55sx CI C cmt w/ 2% CaCl₂, SI 150#, WOC.

9/14/2016 Pressure test plug to 500#, held good. RIH & tag cmt @ 4086', PUH & perf @ 2980', RIH & set pkr @ 2461', EIR @ 2bpm @ 200# w/ full returns up 7" X 9-5/8", M&P 60sx CI C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 2770'. PUH & perf @ 2220', RIH & set pkr @ 1641', EIR @ 2bpm @ 200# w/ full returns up 7" X 9-5/8", M&P 60sx CI C cmt w/ 2% CaCl₂, PUH, WOC.

9/15/2016 RIH & tag cmt @ 1910', POOH. RIH & perf @ 1600', ND BOP, NU adapther, EIR @ 3bpm w/ full returns up 7" X 9-5/8", M&P 500sx CL C cmt, circ cmt to surface, visually confirmed. RDPU.